

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

401492115

Date Received:

02/01/2018

Spill report taken by:

CANFIELD, CHRIS

Spill/Release Point ID:

453140

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: BURLINGTON RESOURCES OIL & GAS LP	Operator No: 26580	<b>Phone Numbers</b>
Address: 600 N DAIRY ASHFORD RD		Phone: (832) 486-3345
City: HOUSTON State: TX Zip: 77079		Mobile: (701) 300-2381
Contact Person: Jennifer Dixon		Email: jennifer.a.dixon@cop.com

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401463733

Initial Report Date: 11/18/2017 Date of Discovery: 11/18/2017 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSW SEC 2 TWP 4S RNG 65W MERIDIAN 6

Latitude: 39.728739 Longitude: -104.638767

Municipality (if within municipal boundaries): County: ARAPAHOE

#### Reference Location:

Facility Type: WELL PAD

☐ Facility/Location ID No☐ No Existing Facility or Location ID No.☒ Well API No. (Only if the reference facility is well) 05-005-07250

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl):  $\geq 5$  and  $< 100$ 

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&amp;P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Produced Water/ Oil Mix

#### Land Use:

Current Land Use: CROP LAND

Other(Specify):

Weather Condition: Clear/ Dry

Surface Owner: FEE

Other(Specify): Prosper Farms

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

While conducting flow back operations, crews were performing maintenance which required the manual operation of the water dump. During the maintenance activity, the separator was over filled and sent fluid to the combustor. This resulted in 13.5 barrels of oil overflowing onto the ground and 6 barrels being contained inside the combustor. Vacuum trucks are on location and have recovered the liquid, and transported to disposal. The wells on location are currently shut in to facilitate during the spill remediation and repair to the combustor.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
11/18/2017	LGD	Diane Kocis	-	
11/18/2017	Propser Farms	Jeff Vogel	-	

**CORRECTIVE ACTIONS**

#1	Supplemental Report Date:	12/01/2017
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Cause of Spill (Check all that apply)    ☒ Human Error    ☐ Equipment Failure    ☐ Historical-Unknown  
☐ Other (specify) \_\_\_\_\_

Describe Incident & Root Cause (include specific equipment and point of failure)

Investigation demonstrated that operator inexperience was a key contributor to the extent of the spill.

Describe measures taken to prevent the problem(s) from reoccurring:

ESDs will be connected to water dumps so that in the event of a mechanical failure, the well will automatically be shut in.

Volume of Soil Excavated (cubic yards): \_\_\_\_\_

Disposition of Excavated Soil (attach documentation)    ☐ Offsite Disposal    ☐ Onsite Treatment  
☐ Other (specify) \_\_\_\_\_

Volume of Impacted Ground Water Removed (bbls): \_\_\_\_\_

Volume of Impacted Surface Water Removed (bbls): \_\_\_\_\_

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:    ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

**OPERATOR COMMENTS:**

Burlington Resources has confirmed through soil sampling that the impacted soil as a result of this event has been removed from this location and disposed of properly. The impacted area has been backfilled. Burlington Resources respectfully requests closure of this incident based on soil sampling results (attached) and corrective actions submitted 12/01/2017 (doc #401474070).

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jennifer Dixon

Title: Regulatory Coordinator Date: 02/01/2018 Email: jennifer.a.dixon@cop.com

<u>COA Type</u>	<u>Description</u>

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
401492119	ANALYTICAL RESULTS

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)