

State of Colorado
Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401492115

Date Received:

02/01/2018

Spill report taken by:

CANFIELD, CHRIS

Spill/Release Point ID:

453140

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BURLINGTON RESOURCES OIL & GAS LP</u>	Operator No: <u>26580</u>	Phone Numbers
Address: <u>600 N DAIRY ASHFORD RD</u>		Phone: <u>(832) 486-3345</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77079</u>		Mobile: <u>(701) 300-2381</u>
Contact Person: <u>Jennifer Dixon</u>		Email: <u>jennifer.a.dixon@cop.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401463733

Initial Report Date: 11/18/2017 Date of Discovery: 11/18/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSW SEC 2 TWP 4S RNG 65W MERIDIAN 6

Latitude: 39.728739 Longitude: -104.638767

Municipality (if within municipal boundaries): _____ County: ARAPAHOE

Reference Location:

Facility Type: WELL PAD Facility/Location ID No _____
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05-005-07250

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Produced Water/ Oil Mix

Land Use:

Current Land Use: CROP LAND Other(Specify): _____

Weather Condition: Clear/ Dry

Surface Owner: FEE Other(Specify): Prosper Farms

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

While conducting flow back operations, crews were performing maintenance which required the manual operation of the water dump. During the maintenance activity, the separator was over filled and sent fluid to the combustor. This resulted in 13.5 barrels of oil overflowing onto the ground and 6 barrels being contained inside the combustor. Vacuum trucks are on location and have recovered the liquid, and transported to disposal. The wells on location are currently shut in to facilitate during the spill remediation and repair to the combustor.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
11/18/2017	LGD	Diane Kocis	-	
11/18/2017	Propser Farms	Jeff Vogel	-	

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 12/01/2017

Cause of Spill (Check all that apply) Human Error Equipment Failure Historical-Unknown
 Other (specify) _____

Describe Incident & Root Cause (include specific equipment and point of failure)

Investigation demonstrated that operator inexperience was a key contributor to the extent of the spill.

Describe measures taken to prevent the problem(s) from reoccurring:

ESDs will be connected to water dumps so that in the event of a mechanical failure, the well will automatically be shut in.

Volume of Soil Excavated (cubic yards): _____

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment
 Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): _____

Volume of Impacted Surface Water Removed (bbls): _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Burlington Resources has confirmed through soil sampling that the impacted soil as a result of this event has been removed from this location and disposed of properly. The impacted area has been backfilled. Burlington Resources respectfully requests closure of this incident based on soil sampling results (attached) and corrective actions submitted 12/01/2017 (doc #401474070).

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jennifer Dixon

Title: Regulatory Coordinator Date: 02/01/2018 Email: jennifer.a.dixon@cop.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401492119	ANALYTICAL RESULTS
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)