

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401530665

Date Received:

01/31/2018

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: TEP ROCKY MOUNTAIN LLC	Operator No: 96850	Phone Numbers
Address: PO BOX 370		Phone: (970) 263-2760
City: PARACHUTE State: CO Zip: 81635		Mobile: (970) 623-4875
Contact Person: Michael Gardner		Email: mgardner@terraep.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401530665

Initial Report Date: 01/30/2018 Date of Discovery: 01/30/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESW SEC 26 TWP 6S RNG 94W MERIDIAN 6

Latitude: 39.491180 Longitude: -107.859280

Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: WATER GATHERING SYSTEM/LINE Facility/Location ID No 323868

No Existing Facility or Location ID No.

Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Estimated 75 bbls lost; Estimated 57 bbls recovered.

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Clear, cold, no wind.

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

An isolation valve continued to leak after being closed. Overnight, the faulty valve allowed clean, treated water (for reuse) to overflow at a transfer pump and from the temporary containment structure. The water collected in several low spots near the transfer pump. The spill was discovered early this morning (1/30/18). TEP and contractor personnel identified the source of the leak and placed an end-cap on the faulty valve which stopped the leak. Vac trucks were used to clean up any standing water. Composite soil samples were collected and field-screened for TPH. The field data indicate the water had a very low hydrocarbon content. Verification soil samples are being collected for lab analysis to confirm that COGCC cleanup standards were not exceeded. KenGro absorbent material was placed on wet soils after standing water was recovered. Faulty valve will be replaced and the process for winterizing pumps and associated equipment will be corrected to prevent future incidents.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
1/30/2018	COGCC	Stan Spencer	970-987-2891	Email and initial Form 19
1/30/2018	COGCC	Carlos Lujan	970-286-3292	Email and initial Form 19
1/30/2018	GarCo	Kirby Wynn	970-987-2557	Email
1/30/2018	GVFPD	David Blair	970-285-9119	Email
1/30/2018	CRFR	Orrin Moon	970-379-2932	Email

OPERATOR COMMENTS:

The spill remained entirely on location. There were no off-site or other environmental impacts. Root cause of the spill is equipment failure. There were several cattle were grazing around the location, but all standing water has been removed and there is no potential for cattle or wildlife to consume the water. TEP contacted the surface owner who visited location and concurred there was no impact to the cattle.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Michael Gardner
Title: TEP Environmental Date: 01/31/2018 Email: mgardner@terraep.com

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)