

**FORM  
5**Rev  
09/14**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401431972

Date Received:

10/18/2017

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850 Contact Name: Kellye Garcia  
Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (832) 726-1159  
Address: PO BOX 370 Fax: \_\_\_\_\_  
City: PARACHUTE State: CO Zip: 81635

API Number 05-045-23465-00 County: GARFIELD  
Well Name: CHEVRON Well Number: TR 21-23-597  
Location: QtrQtr: SWNE Section: 23 Township: 5S Range: 97W Meridian: 6  
Footage at surface: Distance: 2509 feet Direction: FNL Distance: 1436 feet Direction: FEL  
As Drilled Latitude: 39.599496 As Drilled Longitude: -108.241396

## GPS Data:

Date of Measurement: 01/18/2017 PDOP Reading: 2.5 GPS Instrument Operator's Name: J. Kirkpatrick\*\* If directional footage at Top of Prod. Zone Dist.: 523 feet Direction: FNL Dist.: 2503 feet Direction: FWLSec: 23 Twp: 5S Rng: 97W\*\* If directional footage at Bottom Hole Dist.: 545 feet Direction: FNL Dist.: 2432 feet Direction: FWLSec: 23 Twp: 5S Rng: 97WField Name: TRAIL RIDGE Field Number: 83825

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 05/26/2017 Date TD: 06/30/2017 Date Casing Set or D&A: 07/01/2017Rig Release Date: 08/21/2017 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 10529 TVD\*\* 10002 Plug Back Total Depth MD 10486 TVD\*\* 9959Elevations GR 8545 KB 8569 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

CBL/PULSED NEUTRON LOG/TRIPLE COMBO IN 045-23462**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.44	0	108	180	0	108	VISU
SURF	13+3/4	9+5/8	40	0	3,033	1,490	0	3,033	VISU
1ST	8+3/4	4+1/2	11.6	0	10,529	1,445	3,710	10,529	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	2,830				
WASATCH G	5,156				
MESAVERDE	6,659				The Mesaverde Top is the Ohio Creek Top.
OHIO CREEK	6,659				The Ohio Creek Top is the Mesaverde Top.
WILLIAMS FORK	6,916				
CAMEO	9,512				
ROLLINS	9,905				
COZZETTE	10,114				
CORCORAN	10,325				

#### Operator Comments

The GPS "as drilled" coordinates and date of measurement is actual data of the existing well conductor location prior to the spud date.

No Open Hole Logs were run on this well. Triple Combination Logs were run on TR 423-23-597 (045-23462).

The surface string cement job includes 105 sacks of top out cement totaling to 1490 sacks of cement.

No MUD logs were run on this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kellye Garica

Title: Land & Regulatory Tech Date: 10/18/2017 Email: kgarcia@terraep.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401431998	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401431999	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401431996	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401431972	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401431989	LAS-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401431991	PDF-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401431993	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401431994	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401431995	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	COAs reviewed	01/31/2018
Permit	Corrected BHL back to original values. In my calculations per directional survey they were more correct then changed values by Don which were 546FNL & 2424FWL	01/29/2018
Permit	TPZ to be added when Form 5A is submitted. BHL corrected as per directional survey.	12/04/2017

Total: 3 comment(s)