

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401431972

Date Received:

10/18/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 96850 Contact Name: Kellye Garcia  
Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (832) 726-1159  
Address: PO BOX 370 Fax:  
City: PARACHUTE State: CO Zip: 81635

API Number 05-045-23465-00 County: GARFIELD  
Well Name: CHEVRON Well Number: TR 21-23-597  
Location: QtrQtr: SWNE Section: 23 Township: 5S Range: 97W Meridian: 6  
Footage at surface: Distance: 2509 feet Direction: FNL Distance: 1436 feet Direction: FEL  
As Drilled Latitude: 39.599496 As Drilled Longitude: -108.241396

GPS Data:  
Date of Measurement: 01/18/2017 PDOP Reading: 2.5 GPS Instrument Operator's Name: J. Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 523 feet Direction: FNL Dist.: 2503 feet. Direction: FWL  
Sec: 23 Twp: 5S Rng: 97W

\*\* If directional footage at Bottom Hole Dist.: 545 feet Direction: FNL Dist.: 2432 feet. Direction: FWL  
Sec: 23 Twp: 5S Rng: 97W

Field Name: TRAIL RIDGE Field Number: 83825  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 05/26/2017 Date TD: 06/30/2017 Date Casing Set or D&A: 07/01/2017  
Rig Release Date: 08/21/2017 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 10529 TVD\*\* 10002 Plug Back Total Depth MD 10486 TVD\*\* 9959

Elevations GR 8545 KB 8569 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
CBL/PULSED NEUTRON LOG/TRIPLE COMBO IN 045-23462

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR   | 26           | 18             | 47.44 | 0             | 108           | 180       | 0       | 108     | VISU   |
| SURF        | 13+3/4       | 9+5/8          | 40    | 0             | 3,033         | 1,490     | 0       | 3,033   | VISU   |
| 1ST         | 8+3/4        | 4+1/2          | 11.6  | 0             | 10,529        | 1,445     | 3,710   | 10,529  | CBL    |

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

| FORMATION NAME | Measured Depth |        | Check if applies |       | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
|                | Top            | Bottom | DST              | Cored |   |
| WASATCH        | 2,830          |        |                  |       |   |
| WASATCH G      | 5,156          |        |                  |       |   |
| MESAVERDE      | 6,659          |        |                  |       | The Mesaverde Top is the Ohio Creek Top.                        |
| OHIO CREEK     | 6,659          |        |                  |       | The Ohio Creek Top is the Mesaverde Top.                        |
| WILLIAMS FORK  | 6,916          |        |                  |       |   |
| CAMEO          | 9,512          |        |                  |       |   |
| ROLLINS        | 9,905          |        |                  |       |   |
| COZZETTE       | 10,114         |        |                  |       |   |
| CORCORAN       | 10,325         |        |                  |       |   |

**Operator Comments**

The GPS "as drilled" coordinates and date of measurement is actual data of the existing well conductor location prior to the spud date.

No Open Hole Logs were run on this well. Triple Combination Logs were run on TR 423-23-597 (045-23462).

The surface string cement job includes 105 sacks of top out cement totaling to 1490 sacks of cement.

No MUD logs were run on this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kellye Garica

Title: Land & Regulatory Tech Date: 10/18/2017 Email: kgarcia@terraep.com

### Attachment Check List

| Att Doc Num                 | Document Name         | attached ?                              |  |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> |                       |   |  |
| 401431998                   | CMT Summary *         | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401431999                   | CMT Summary *         | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Core Analysis         | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| 401431996                   | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | DST Analysis          | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Logs                  | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Other                 | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u>    |                       |   |  |
| 401431972                   | FORM 5 SUBMITTED      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401431989                   | LAS-CBL 1ST RUN       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401431991                   | PDF-CBL 1ST RUN       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401431993                   | LAS-PULSED NEUTRON    | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401431994                   | PDF-PULSED NEUTRON    | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401431995                   | DIRECTIONAL DATA      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |

### General Comments

| <u>User Group</u> | <u>Comment</u>   | <u>Comment Date</u> |
|-------------------|--|---------------------|
| Engineering Tech  | COAs reviewed  | 01/31/2018          |
| Permit            | Corrected BHL back to original values. In my calculations per directional survey they were more correct then changed values by Don which were 546FNL & 2424FWL | 01/29/2018          |
| Permit            | TPZ to be added when Form 5A is submitted. BHL corrected as per directional survey.  | 12/04/2017          |

Total: 3 comment(s)