

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401512856			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10598 Contact Name Spence Laird
 Name of Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC Phone: (405) 420-8415
 Address: 123 ROBERT S KERR AVE Fax: ()
 City: OKLAHOMA CITY State: OK Zip: 73102 Email: slaird@sandenergy.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 057 06581 00 OGCC Facility ID Number: 447586
 Well/Facility Name: Coalmont 0781 Well/Facility Number: 1-13H
 Location QtrQtr: Lot 4 Section: 18 Township: 7N Range: 80W Meridian: 6
 County: JACKSON Field Name: WILDCAT
 Federal, Indian or State Lease Number: _____

Survey Plat	
Directional Survey	
Srfc Eqpmt Diagram	
Technical Info Page	
Other	

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.571458 PDOP Reading 1.2 Date of Measurement 09/26/2017
 Longitude -106.424603 GPS Instrument Operator's Name Greg Weimer

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr Lot 4 Sec 18

New **Surface** Location **To** QtrQtr Lot 4 Sec 18

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 13

New **Top of Productive Zone** Location **To** Sec 13

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 13 Twp 7N

New **Bottomhole** Location Sec 12 Twp 7N

Is location in High Density Area? No

Distance, in feet, to nearest building 4180, public road: 4855, above ground utility: 4709, railroad: 5280,
 property line: 170, lease line: 100, well in same formation: 150

Ground Elevation 8207 feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>421</u>	<u>FSL</u>	<u>205</u>	<u>FWL</u>
<u>369</u>	<u>FSL</u>	<u>170</u>	<u>FWL</u>
Twp <u>7N</u>	Range <u>80W</u>	Meridian <u>6</u>	
Twp <u>7N</u>	Range <u>80W</u>	Meridian <u>6</u>	
<u>1110</u>	<u>FSL</u>	<u>330</u>	<u>FEL</u>
<u>1100</u>	<u>FSL</u>	<u>330</u>	<u>FEL</u> **
Twp <u>7N</u>	Range <u>81W</u>		
Twp <u>7N</u>	Range <u>81W</u>		
<u>300</u>	<u>FNL</u>	<u>330</u>	<u>FEL</u>
<u>100</u>	<u>FNL</u>	<u>330</u>	<u>FEL</u> **

** attach deviated drilling plan

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 03/05/2018

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	26				16	1		4	42	0	90	190	90	0
Surface String	12	1		4	9	5		8	36	0	2400	629	2400	0
First String	8	3		4	5	1		2	20	0	16667	2852	16667	

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>	
<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

SandRidge has applied for spacing for a 640 DSU for the E/2 of Section 12 and the E/2 of Section 13 T7N R81W under Temporary Docket 171000760. Temporary Docket 171200877 authorizes one additional well for a total of nine (9) horizontal wells within the 640 DSU. The dockets are scheduled for the January hearing. SandRidge understands that this Sundry Notice will not be approved until the both dockets have been approved.

Distance to the closet well in the same formation was measure to the SandRidge operated Hebron 0781 11-12H using vertical separation.

Please contact Kim Rodell or Angela Callaway at 303-942-0506, or at krodell@upstreampm.com or acallaway@upstreampm.com, respectively, if you have any questions regarding this permit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angela Callaway
Title: Permit Agent Email: acallaway@upstreampm.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401512909	WELL LOCATION PLAT
401512911	DEVIATED DRILLING PLAN
401530391	DIRECTIONAL DATA

Total Attach: 3 Files