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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

401512601

Date Received:

1/12/18

Complete the  
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	677400362	

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 17320	Contact Name and Telephone Julie Branting
Name of Operator: City & County of Denver	No: (303) 638-7484
Address: 8500 Pena Blvd #9870	Email: petropro@comcast.net
City: Denver State: CO Zip: 80249	
API Number: 05-031-08860 OGCC Facility ID Number:	
Well/Facility Name: DIA Well/Facility Number: 266-12-24	
Location QtrQtr: SENW Section: 12 Township: 2S Range: 66W Meridian: 6	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 08/02/2012

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: Cased wellbore, waiting for approval from City to Complete, no perforations

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s) JSND	Perforated Interval: NA	Open Hole Interval: NA	Bridge Plug or Cement Plug Depth NA	
Tubing Casing/Annulus Test				
Tubing Size: NA	Tubing Depth:	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Test Data				
Test Date 1/17/18	Well Status During Test SI	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
Casing Pressure Start Test 420	Casing Pressure - 5 Min. 420	Casing Pressure - 10 Min. 420	Casing Pressure Final Test 420	Pressure Loss or Gain During Test -0
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): JAMontoya Insp		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Julie M Branting

Signed: Julie M Branting Title: Agent

Date: 1-17-18

OGCC Approval: Title:

Date:

Conditions of Approval, if any:

witness test  
JAMontoya