

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000 4. Contact Name: Patti Campbell
2. Name of Operator: BP AMERICA PRODUCTION COMPANY Phone: (970) 422-3517
3. Address: 380 AIRPORT RD City: DURANGO State: CO Zip: 81303 Fax: Email: patricia.campbell@bp.com

5. API Number 05-067-10000-00 6. County: LA PLATA
7. Well Name: East Sauls Creek 26 Well Number: 1-2
8. Location: QtrQtr: SWNE Section: 27 Township: 35N Range: 6W Meridian: N
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 10/03/2017 End Date: 10/04/2017 Date of First Production this formation: 11/22/2017
Perforations Top: 7514 Bottom: 7913 No. Holes: 240 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: []

This well penetrates the Fruitland coal formation in the vertical portion of the well and again in the toe of the well. The well was perforated at the toe of the well in the horizontal portion of the well.

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 5060 Max pressure during treatment (psi): 4533
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.76
Total acid used in treatment (bbl): 72 Number of staged intervals: 3
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 0
Fresh water used in treatment (bbl): 4988 Disposition method for flowback:
Total proppant used (lbs): 225300 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: 2 + 7/8 Tubing Setting Depth: 3145 Tbg setting date: 11/05/2017 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Patti Campbell
Title: Regulatory Engineer Date: _____ Email: patricia.campbell@bp.com
:

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|------------------|
| 401526135 | WELLBORE DIAGRAM |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)