



Daily Work Ticket

Report #

<b>Customer Name</b> PDC Energy		<b>Customer AFE #</b>		<b>Date:</b> 12/19/2017	
<b>Mailing Address</b>		<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> WELD
<b>Field</b>	<b>Lease</b>	<b>Well</b> HAZEN 13-28		<b>Order #</b>	
<b>Work Description</b>	Workover <input type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>	
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Riq & Crew	11.00	@ \$275.00	\$3,025.00	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	12.00	@ \$48.00	\$576.00	Pump	1.00	@ \$575.00	\$575.00
Riq Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementina Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	1.00	@ \$35.00	\$35.00
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$210.00	\$210.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	1.00	@ \$80.00	\$80.00
Pipe Wipers	1.00	@ \$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	@						
Handling Equipment	@						
Description	Qty	Rate	Total	<b>Discount:</b> \$253.00 (5.00%)			
Miscellaneous	@			<b>TOTAL BILLABLE AMOUNT</b> \$4,807.00			

Description of Work Start Time 6:00 AM Stop Time 6:00 PM

6:00 AM TO 6:30 AM CREW TRAVEL TO LOCATION .  
 JSA SAFETY MEETING MOVE THE RIG TO NEXT LOCATION SPOT IN ALL EQUIPMENT AND RIG UP RIG UP PUMP AND TANK CHECK PRESSURE 200/700 PSI OPEN TO TANK AND LOAD WELL AND THE PRESSURE GO UP TO 800 PSI DONOT BREAK CIRCULATION THE TUBING IS PLUG OPEN BACK SIDE TO TANK AND NIPPLE UP BOP AND RIG UP RANGER WIRE LINE FOR MAKE HOLE IN THE TUBING AND TAG AT 2320' AND SHOOT HOLES AT 2314' RIG DOWN WIRE LINE AND PULL 72 JTS TO DERRECK AND FINDING THE SHOOT HOLES JTS IN THE JTS # 73 AND FINDING 2 JTS PLUGS WITH SAND LAYDOWN 2 JTS LOAD WELL AND BREAK CIRCULATION ROLL THE HOLE CLEAN PUT SWAB T AND RUN FISHING TOOL AND FISHING THE TOOLS AND TRIP IN WITH THE PIPE WITH 223 JTS AND 2 -8' SUB RIG UP SLINK LINE FOR MAKE GYRO CLOSE BOP LOCK AND SHUT DOWN. 5:30 PM TO 6:00 PM CREW TRAVEL TO TOWN.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher	Quezada, Julian	0.00	0.00	0.00	0.00
Operator	Terrazas, Hector	11.00	1.00	0.00	12.00
Derrick	Batista Macias, David	11.00	1.00	0.00	12.00
FloorHand	Valenzuela, Damian	11.00	1.00	0.00	12.00
FloorHand	Quezada, Omar	11.00	1.00	0.00	12.00

No Unreported Incidents Per My Signature

\_\_\_\_\_  
 Ranger Tool Pusher

\_\_\_\_\_  
 Customer/Agent



# RANGER ENERGY SERVICES, LLC

## WIRESLINE DIVISION

3333 Center Dr  
Milliken, Co



Service Date:

<b>Company Name:</b> PDC		<b>Company Address:</b>			<b>Field Ticket Number:</b> 30001800
<b>Well Name:</b> Hazen 13-28		<b>Field:</b> WATTENBERG	<b>County:</b> WELD	<b>State:</b> COLORADO	<b>Rig Name &amp; Number:</b> RANGER RIG #3
<b>SERVICE NOTES:</b> Perf 4 spf 0 deg in 2 3/8" tubing @ 2314'				<b>Date:</b> 12/19/2017	<b>Wireline Unit #</b> 222 <b>Engineer:</b> J. JOHNSON <b>Operator:</b> T. VAN NEST

RUN	CODE	DESCRIPTIONS	QTY	UNIT PRICE	DISCOUNT	AMOUNT
1	1000-001	Set Up Charge Cased Hole Unit	1	\$ 1,500.00		\$ 450.00
	3000-001	Packoff Operation Charge0#-1000#	1	\$ 900.00		\$ 288.00
	2000-003	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller	1	\$ 205.00		\$ 61.50
2	6200-000	Hollow Carrier Depth Charge (Expendable)	3000	\$ 0.20		\$ 300.00
	6400-000	Scalloped Gun Carriers, per shot	40	\$ 20.00		\$ 400.00
3						
4						
5						
6						
7						
8						

SUB TOTAL	\$	1,499.50
Bulk Discount	\$	-
TAX	\$	-
<b>TOTAL</b>	<b>\$</b>	<b>1,499.50</b>

<b>Customer Signature:</b>	<b>Customer Name Printed:</b>	<b>Ranger Energy Services Representative Signature:</b>
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The above estimated charges and data shown are subject to change by Ranger Energy Services, LLC. Payr xz

# RANGER ENERGY SERVICES, LLC

## WIRELINE DIVISION

3333 Center Dr  
Milliken, Co



Service Date:

Company Name: PDC		Company Address:			Field Ticket Number: 30001802	
Well Name: HAZEN 13-28		Field: WATTENBERG	County: WELD	State: COLORADO	Rig Name & Number: RANGER RIG #3	
SERVICE NOTES: JCGR to 7180' / Set STS CIBP set 7152' with 2 sx cement/ Set STS CIBP 6872' with 2 sx				Date: 12/20/2017	Wireline Unit # 222	
					Engineer: J. JOHNSON	
					Operator: T. VAN NEST	
					Operator:	

RUN	CODE	DESCRIPTIONS	QTY	UNIT PRICE	DISCOUNT	AMOUNT
1	1000-001	Set Up Charge Cased Hole Unit	1	\$ 1,500.00		\$ 450.00
	3000-001	Packoff Operation Charge0#-1000#	1	\$ 900.00		\$ 288.00
	2000-003	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller	1	\$ 205.00		\$ 61.50
2	8000-009	Junk Catcher / Gauge Ring Depth Charge	7180	\$ 0.30		\$ 646.20
	8000-010	Junk Catcher / Gauge Ring Operation Charge	1	\$ 500.00		\$ 110.00
3						
	8000-001	Bridge Plug Depth Charge	7152	\$ 0.30		\$ 665.14
	8000-002	Bridge Plug Operation Charge	1	\$ 500.00		\$ 135.00
4	8000-015	Setting Tool Rental, per tool	1	\$ 1,200.00		\$ 360.00
	7000-006	Dump Bailer Depth Charge	7152	\$ 0.30		\$ 665.14
	7000-007	Dump Bailer Operation Charge	1	\$ 500.00		\$ 110.00
5	8000-001	Bridge Plug Depth Charge	6872	\$ 0.30		\$ 639.10
	8000-002	Bridge Plug Operation Charge	1	\$ 500.00		\$ 135.00
	8000-015	Setting Tool Rental, per tool	1	\$ 1,200.00		\$ 360.00
	7000-006	Dump Bailer Depth Charge	6872	\$ 0.30		\$ 639.10
	7000-007	Dump Bailer Operation Charge	1	\$ 500.00		\$ 110.00
6						
7						
8	8000-014	Standard Set Power Charge	1	\$ 250.00		\$ 250.00

SUB TOTAL \$ 5,624.16  
Bulk Discount \$ -  
TAX \$ -  
**TOTAL \$ 5,624.16**

Customer Signature:	Customer Name Printed:	Ranger Energy Services Representative Signature:
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# RANGER ENERGY SERVICES, LLC

## WIRES LINE DIVISION

3333 Center Dr  
Milliken, Co



Service Date:

<b>Company Name:</b> PDC		<b>Company Address:</b>			<b>Field Ticket Number:</b>
<b>Well Name:</b> HAZEN 13-28		<b>Field:</b> WATTENBERG	<b>County:</b> WELD	<b>State:</b> COLORADO	<b>Rig Name &amp; Number:</b> RANGER RIG #3
<b>SERVICE NOTES:</b> JCGR to 7180' / Set STS CIBP set 7152' with 2 sx cement/ Set STS CIBP 6872' with 2 sx				<b>Date:</b> 12/20/2017	<b>Wireline Unit #</b> 222 <b>Engineer:</b> J. JOHNSON <b>Operator:</b> T. VAN NEST

RUN	CODE	DESCRIPTIONS	QTY	UNIT PRICE	DISCOUNT	AMOUNT
1	1000-001	Set Up Charge Cased Hole Unit	1	\$ 1,500.00	76%	\$ 450.00
	3000-001	Packoff Operation Charge0#-1000#	1	\$ 900.00	65%	\$ 288.00
	2000-003	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller	1	\$ 205.00	70%	\$ 61.50
2	8000-009	Junk Catcher / Gauge Ring Depth Charge	7180	\$ 0.30	70%	\$ 646.20
	8000-010	Junk Catcher / Gauge Ring Operation Charge	1	\$ 500.00	78%	\$ 110.00
3						
	8000-001	Bridge Plug Depth Charge	7152	\$ 0.30	68%	\$ 665.14
	8000-002	Bridge Plug Operation Charge	1	\$ 500.00	72%	\$ 135.00
4	8000-015	Setting Tool Rental, per tool	1	\$ 1,200.00	70%	\$ 360.00
	7000-006	Dump Bailer Depth Charge	7152	\$ 0.30	69%	\$ 665.14
	7000-007	Dump Bailer Operation Charge	1	\$ 500.00	78%	\$ 110.00
5	8000-001	Bridge Plug Depth Charge	6872	\$ 0.30	68%	\$ 639.10
	8000-002	Bridge Plug Operation Charge	1	\$ 500.00	73%	\$ 135.00
	8000-015	Setting Tool Rental, per tool	1	\$ 1,200.00	70%	\$ 360.00
	7000-006	Dump Bailer Depth Charge	6872	\$ 0.30	69%	\$ 639.10
	7000-007	Dump Bailer Operation Charge	1	\$ 500.00	78%	\$ 110.00
6						
7						
8	8000-014	Standard Set Power Charge	1	\$ 250.00		\$ 250.00

SUB TOTAL	\$	5,624.16
Bulk Discount	\$	-
TAX	\$	-
<b>TOTAL</b>	<b>\$</b>	<b>5,624.16</b>

<b>Customer Signature:</b>	<b>Customer Name Printed:</b>	<b>Ranger Energy Services Representative Signature:</b>
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# SERVICE ORDER CONTRACT

Customer: **PDC Energy, Inc.**

Ticket Number: **FL2829**

Lease & Well Number: **Hazen 13-28**

Date: **12/20/2017**

In consideration of the services and materials to be sold and/or provided by C&J Spec-Rent Services, Inc. ("C&J") under this service order, the above-named customer ("Customer") agrees that:

The services and materials quoted under this service order are based on the best information available at the time that this quotation was prepared. When the actual work is performed the amounts and types of services and materials may require adjustments any pre-quoted items in service order. Actual amounts and types of services and materials will be charged at the time the work is performed. Unit prices from C&J's current price list and discounts quoted are applied as per this service order, unless otherwise noted. Except as otherwise provided for herein, this service order is only for the materials and services quoted hereunder.

The prices and discounts reflected herein are based on C&J being awarded the work on a first call basis. Prices may be adjusted if the work is not on a first call basis. Prices are valid for a period of thirty (30) days following this quotation. Taxes, if any, will be applied to the actual invoice.

**All services and materials sold and/or provided by C&J are subject to the terms of C&J's "Contractor's Standard Terms and Conditions" document (the "Terms and Conditions"), which contains provisions concerning risk allocation and warranties associated with C&J's services. The parties hereby agree that all materials and services will be furnished pursuant to the Terms and Conditions and this service order. A copy of the Terms and Conditions is attached to this proposal.**

**BY SIGNING IN THE SPACE PROVIDED BELOW, CUSTOMER (I) ACKNOWLEDGES RECEIPT OF A COPY OF THE TERMS AND CONDITIONS, AND (II) AGREES THAT THE TERMS AND CONDITIONS SHALL GOVERN ALL SERVICES AND MATERIALS SOLD AND/OR PROVIDED HEREUNDER. THE UNDERSIGNED FURTHER WARRANTS AND REPRESENTS THAT THE UNDERSIGNED IS AUTHORIZED TO EXECUTE THIS SERVICE ORDER AS CUSTOMER'S AGENT.**

**I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.**

**Customer Authorized Agent:** \_\_\_\_\_



# Job Summary

Ticket Number	Tir Date
TN# FL2829	12/20/2017

COUNTY	COMPANY	API Number
Weld	PDC Energy, Inc.	05-123-23674
WELL NAME	RIG	JOB TYPE
Hazen 13-28	Ranger #3	Plug
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
NWSW 28-7N-65W	Klosterman, Austin	Ryan Beam

EMPLOYEES		
Collin, Justin		
Cadena, Darius		
Abdi, Aden		

<b>WELL PROFILE</b>			
Max Treating Pressure (psi):	1000	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

### Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

### Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2.375	4.7	J-55	706	0		
Production	4.5	11.6	P-110	706	0		

### CEMENT DATA

**Stage 1:**  
 Type: **Plug**  
 From Depth (ft): 706 To Depth (ft): 0  
 Volume (sacks): 63 Volume (bbls): 13

Cement & Additives:	Density (ppg)	Yield (ft <sup>3</sup> /sk)	Water Req.
100% Class G	15.8	1.15	5.00

**Stage 2:**  
 Type: **Top Off**  
 From Depth (ft): 0 To Depth (ft): 0  
 Volume (sacks): 5 Volume (bbls): 1

Cement & Additives:	Density (ppg)	Yield (ft <sup>3</sup> /sk)	Water Req.
100% Class G	15.8	1.15	5.00

### SUMMARY

Preflushes:	9 bbls of Fresh Water	Calculated Displacement (bbl):	Stage 1	Stage 2
	_____ bbls of _____	Actual Displacement (bbl):	_____	_____
	_____ bbls of _____	Plug Bump (Y/N):	N/A	Bump Pressure (psi): N/A
Total Preflush/Spacer Volume (bbl):	9	Lost Returns (Y/N):	N	(if Y, when) _____
Total Slurry Volume (bbl):	14			
Total Fluid Pumped	23			
Returns to Surface:	Cement 1 bbls			

Job Notes (fluids pumped / procedures / tools / etc.):

Job went according to program and customer's request. Job went well.

**Thank You For Using  
O-TEX Cementing**

Customer Representative Signature: \_\_\_\_\_



### CEMENTING JOB LOG

Project Number	FL2829	Job Date	12/20/2017
State	CO	County	Weld
Customer	PDC Energy, Inc.		Customer Representative
O-Tex Location	Brighton, Colorado 303-857-7948	O-Tex Field Supervisor	Klosterman, Austin
Lease Name	Hazen 13-28	Customer Representative	Ryan Beam
Well No.		Phone	970-405-8585
Job Type	Plug	API Number	05-123-23674
Man Hours	12		

USE THIS FORM TO NOTE ANY ISSUES ENCOUNTERED WITH THE PERFORMANCE OF THIS JOB.  
THIS MAY INCLUDE TIME AT THE SHOP, ON THE ROAD OR DELAYS WITH DRILLING CONTRACTOR.

DATE	TIME	VOLUME	RATE	PRESS		JOB PROCEDURES
				CSG	Tbg.	
12/20/2017	13:30					Arrive on location
12/20/2017	13:40					Tailgate meeting
12/20/2017	13:50					Rig in
12/20/2017	14:15					Safety meeting
12/20/2017	14:26	1	bbl	1.20	50	Fill lines
12/20/2017	14:27				2333	Pressure test
12/20/2017	14:28	8	bbl	1.20	50	Fresh water ahead
12/20/2017	14:36	13	bbl	2.00	61	63sx @ 15.8ppg (1.15 Yield) to receive returns to surface
12/20/2017	14:50					Wait on rig to nipple down
12/20/2017	15:17	1	bbl	1.00	20	5sx @ 15.8ppg (1.15 Yield) to top off well
12/20/2017	15:30					Wash up, Rig out
12/20/2017	16:00					Job complete
12/20/2017	16:30					Leave location

#### JOB CALCULATIONS

63sx @ 15.8ppg (1.15 Yield) to receive returns to surface  
Cement Plug from 706' to 0'  
Cement coverage 706'  
5sx @ 15.8ppg (1.15 Yield) to top off well

#### CASING DATA

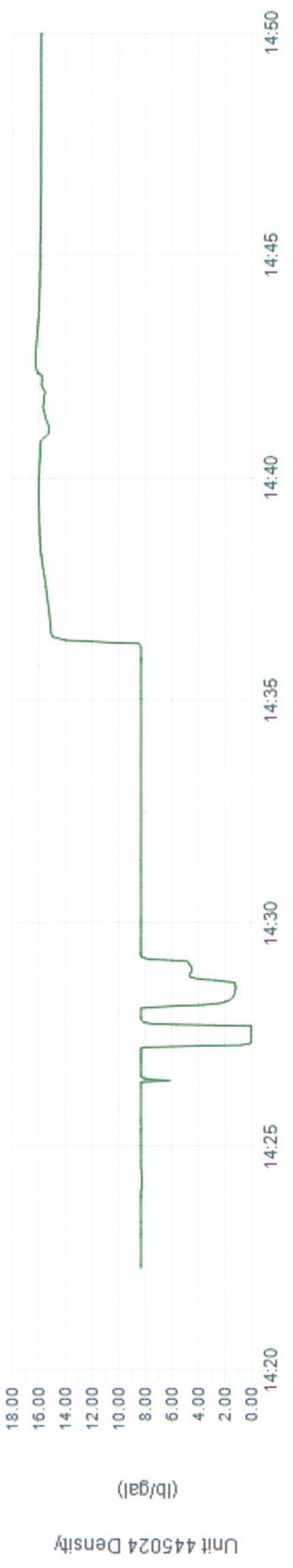
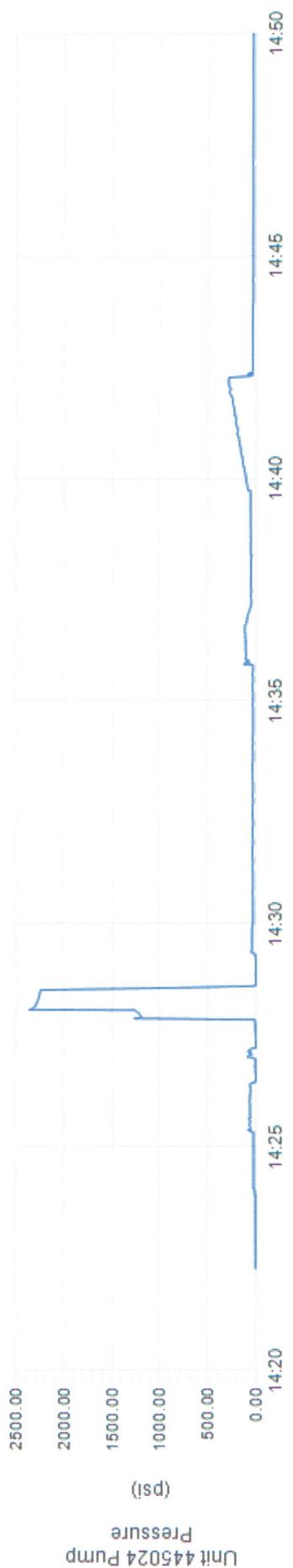
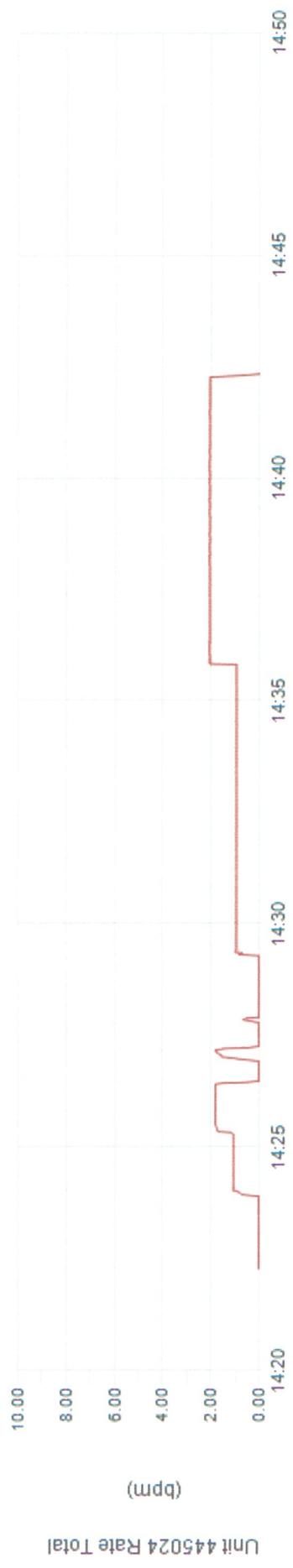
2 3/8" Tubing from 706' to 0'  
4 1/2" Production Casing from 706' to 0'

#### ANNULAR DATA

PLEASE NOTE ANY CONTRACTOR ISSUES OR COMMENTS BELOW



**Client** PDC  
**Ticket No.** 2829  
**Location** Sec28:T7N:R65W  
**Comments** See job log.  
**Supervisor** A. Klosterman  
**Unit No.** 445024  
**Service District** Brighton, CO  
**Job Date** 12/20/2017  
**Client Rep** Ryan Beam  
**Well Name** Hazen 13-28  
**Job Type** Abandonment Plugs



# RANGER ENERGY SERVICES, LLC

## WIRESLINE DIVISION

3333 Center Dr  
Milliken, Co



Service Date:

<b>Company Name:</b> PDC		<b>Company Address:</b>		<b>Field Ticket Number:</b> 30001800	
<b>Well Name:</b> Hazen 13-28		<b>Field:</b> WATTENBERG	<b>County:</b> WELD	<b>State:</b> COLORADO	<b>Rig Name &amp; Number:</b> RANGER RIG #3
<b>SERVICE NOTES:</b> Perf 4 spf 0 deg in 2 3/8" tubing @ 2314'				<b>Date:</b> 12/19/2017	<b>Wireline Unit # 222</b> <b>Engineer:</b> J. JOHNSON <b>Operator:</b> T. VAN NEST

RUN	CODE	DESCRIPTIONS	QTY	UNIT PRICE	DISCOUNT	AMOUNT
1	1000-001	Set Up Charge Cased Hole Unit	1	\$ 1,500.00		\$ 450.00
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2	6200-000	Hollow Carrier Depth Charge (Expendable)	3000	\$ 0.20		\$ 300.00
	6400-000	Scalloped Gun Carriers, per shot	40	\$ 20.00		\$ 400.00
3						
4						
5						
6						
7						
8						

SUB TOTAL	\$	1,499.50
Bulk Discount	\$	-
TAX	\$	-
<b>TOTAL</b>	<b>\$</b>	<b>1,499.50</b>

<b>Customer Signature:</b>	<b>Customer Name Printed:</b>	<b>Ranger Energy Services Representative Signature:</b>
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State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

**MECHANICAL INTEGRITY TEST**

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if the test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326 a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

	Open	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

OGCC Operator Number: 69175  
 Name of Operator: PDC Energy Inc.  
 Address: 3801 Carson Ave.  
 City: Evans State: CO Zip: 80620

Contact Name and Telephone  
 Travis Yenne  
 No: 970-506-9272  
 Fax: 970-506-9276

API Number: 05-123-23674 Field Name: WATENBURG Field Number:  
 Well Name: WAZEN Number: 13-28  
 Location (QtrQtr, Sec, Twp, Rng, Meridian):

SHUT-IN PRODUCTION WELL  INJECTION WELL Facility No.:

Part I Pressure Test

- 5-Year UIC Test  Test to Maintain S/TA Status  Reset Packer  
 Verification of Repairs  Tubing/Packer Leak  Casing Leak  Other (Describe)

Describe Repairs:

NA - Not Applicable	Wellbore Data at Time Test		Casing Test <input type="checkbox"/> NA	
Injection/Producing Zone(s) Code 11	Perforated Interval: <input type="checkbox"/> NA	Open Hole Interval: <input checked="" type="checkbox"/> NA	Use when perforations or open hole is isolated by bridge plug or cement plug Bridge Plug or Cement Plug Depth	
	7202 - 7212			

Tubing Casing/Annulus Test <input type="checkbox"/> NA			
Tubing Size: N/A	Tubing Depth: N/A	Top Packer Depth: 6872'	Multiple Packers? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

Test Data					
Test Date 12-20-17	Well Status During Test SI	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
Starting Casing Test Pressure 508	Casing Pressure - 5 Min. 507	Casing Pressure - 10 Min. 508	Final Casing Test Pressure 508	Pressure Loss or Gain During Test +1	

Test Witnessed by State Representative?  
 YES  NO

OGCC Field Representative:  
 SHAWN O'DONNELL

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

- Tracer Survey Run Date:  CBL or Equivalent Run Date:  Temperature Survey Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ryan Bean  
 Signed: [Signature] Title: Workover Foreman Date: 12/20/17  
 OGCC Approval: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_  
 Conditions of Approval, if any:

**Pick Production Equip.  
Sterling,CO 80751**

**Aaron Pickering  
970-520-0279**

PDC Energy  
Hazen 13-28 MIT  
API 0512323674

Ryan Beam  
Well Head Test  
LOC NWSW-28-7N-65W

Interval:

60 Seconds

DataPoint	LogDate	LogTime	1-P PSI
0		12:48:08 PM	508
1		12:49:08 PM	507
2		12:50:08 PM	508
3		12:51:08 PM	507
4		12:52:08 PM	507
5		12:53:08 PM	507
6		12:54:08 PM	507
7		12:55:08 PM	507
8	12/20/2017	12:56:08 PM	507
9		12:57:08 PM	507
10		12:58:08 PM	507
11		12:59:08 PM	507
12		1:00:08 PM	507
13		1:01:08 PM	507
14		1:02:08 PM	507
15		1:03:08 PM	507

