



Daily Work Ticket

Report #

Customer Name PDC Energy		Customer AFE #		Date: 12/19/2017
Mailing Address	City	State CO	Zip	County WELD
Field	Lease	Well HAZEN 13-28		Order #
Work Description	Workover <input type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Riq & Crew	11.00	@ \$275.00	\$3,025.00	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	12.00	@ \$48.00	\$576.00	Pump	1.00	@ \$575.00	\$575.00
Riq Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementina Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	1.00	@ \$35.00	\$35.00
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$210.00	\$210.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	1.00	@ \$80.00	\$80.00
Pipe Wipers	1.00	@ \$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	@						
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$253.00 (5.00%)			
Miscellaneous	@			TOTAL BILLABLE AMOUNT \$4,807.00			

Description of Work Start Time 6:00 AM Stop Time 6:00 PM

6:00 AM TO 6:30 AM CREW TRAVEL TO LOCATION .
JSA SAFETY MEETING MOVE THE RIG TO NEXT LOCATION SPOT IN ALL EQUIPMENT AND RIG UP RIG UP PUMP AND TANK CHECK PRESSURE 200/700 PSI OPEN TO TANK AND LOAD WELL AND THE PRESSURE GO UP TO 800 PSI DONOT BREAK CIRCULATION THE TUBING IS PLUG OPEN BACK SIDE TO TANK AND NIPPLE UP BOP AND RIG UP RANGER WIRE LINE FOR MAKE HOLE IN THE TUBING AND TAG AT 2320' AND SHOOT HOLES AT 2314' RIG DOWN WIRE LINE AND PULL 72 JTS TO DERRECK AND FINDING THE SHOOT HOLES JTS IN THE JTS # 73 AND FINDING 2 JTS PLUGS WITH SAND LAYDOWN 2 JTS LOAD WELL AND BREAK CIRCULATION ROLL THE HOLE CLEAN PUT SWAB T AND RUN FISHING TOOL AND FISHING THE TOOLS AND TRIP IN WITH THE PIPE WITH 223 JTS AND 2-8' SUB RIG UP SLINK LINE FOR MAKE GYRO CLOSE BOP LOCK AND SHUT DOWN. 5:30 PM TO 6:00 PM CREW TRAVEL TO TOWN.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher	Quezada, Julian	0.00	0.00	0.00	0.00
Operator	Terrazas, Hector	11.00	1.00	0.00	12.00
Derrick	Batista Macias, David	11.00	1.00	0.00	12.00
FloorHand	Valenzuela, Damian	11.00	1.00	0.00	12.00
FloorHand	Quezada, Omar	11.00	1.00	0.00	12.00

No Unreported Incidents Per My
Signature

Ranger Tool Pusher

Customer/Agent



Daily Work Ticket

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Mailing Address	City	State	Zip	County WELD	
		CO			
Field	Lease	Well HAZEN 13-28		Order #	
Work Description	Workover <input type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>	
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Riq & Crew	11.50 @	\$275.00	\$3,162.50	BOP	1.00 @	\$300.00	\$300.00
Extra Labor	12.50 @	\$48.00	\$600.00	Pump	1.00 @	\$575.00	\$575.00
Riq Fuel	@			Tank	1.00 @	\$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00 @	\$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	1.00 @	\$35.00	\$35.00
				Catwalk	@		

6:00 AM TO 6:30 AM CREW TRAVEL TO LOCATION.
JSA SAFETY MEETING CHECK PRESSURE 150/150 PSI OPEN TO TANK LOAD WELL BREAK CIRCULATION ROLL THE HOLE CLEAN PULL TALLY 22 JTS TO DERRECK AND LAYDOWN 221 JTS AND 2-10' SUBS WAS LANDED WITH 223 JTS AND 2-10' SUB. RIG UP RANGER WIRE LINE AND RUN GAUGE RING TO 7180' AND RUN 2 PLUS 1-SET AT @ = 7152' WITH 2 SXS CEMENT ON TOP AND SET 2ND AT = 6872' WITH 2 SXS CEMENT ON TOP RIG DOWN WIRE LINE LOAD WELL AND RIG UP HIDRO TESTER AND PRESSURE TEST AT 500 PSI TESTING GOOD RIG DOWN HIDRO TESTER AND TRIP IN WITH 22 JTS AND 6' MULE SHOE AT 706' BREAK CIRCULATION RIG UP O-TEX CEMENT CREW AND PUMPED RIG DOWN CEMENT CREW LAYDOWN ALL PIPE IN THE TRAILER WASH ALL EQUIPMENT AND NIPPLE DOWN BOP AND PUT MORE CEMENT TO TOP OFF TOTAL CEMENT = 68 SACK 14 BBLs PUT VALVE IN THE CASING CLOSE RACK UP PUMP AND TANK AND RIG DOWN AND MOVE OFF CLEAN LOCATION PUT FENCE AND SHUT DOWN. 6:00 PM TO 6:30 PM CREW TRAVEL TO TOWN.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher	Quezada, Julian	0.00	0.00	0.00	0.00
Operator	Terrazas, Hector	11.50	1.00	0.00	12.50
Derrick	Batista Macias, David	11.50	1.00	0.00	12.50
FloorHand	Valenzuela, Damian	11.50	1.00	0.00	12.50
FloorHand	Quezada, Omar	11.50	1.00	0.00	12.50

No Unreported Incidents Per My
Signature

Ranger Tool Pusher

Customer/Agent

RANGER ENERGY SERVICES, LLC

WIRELINE DIVISION

3333 Center Dr
Milliken, Co



Service Date:

Company Name: PDC		Company Address:			Field Ticket Number: 30001800
Well Name: Hazen 13-28	Field: WATTENBERG	County: WELD	State: COLORADO	Rig Name & Number: RANGER RIG #3	
SERVICE NOTES: Perf 4 spf 0 deg in 2 3/8" tubing @ 2314'			Date: 12/19/2017	Wireline Unit # 222	
				Engineer: J. JOHNSON	
				Operator: T. VAN NEST	
				Operator:	

RUN	CODE	DESCRIPTIONS	QTY	UNIT PRICE	DISCOUNT	AMOUNT
1	1000-001	Set Up Charge Cased Hole Unit	1	\$ 1,500.00		\$ 450.00
	3000-001	Packoff Operation Charge0#-1000#	1	\$ 900.00		\$ 288.00
	2000-003	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller	1	\$ 205.00		\$ 61.50
2	6200-000	Hollow Carrier Depth Charge (Expendable)	3000	\$ 0.20		\$ 300.00
	6400-000	Scalloped Gun Carriers, per shot	40	\$ 20.00		\$ 400.00
3						
4						
5						
6						
7						
8						

SUB TOTAL	\$	1,499.50
Bulk Discount	\$	-
TAX	\$	-
TOTAL	\$	1,499.50

Customer Signature:	Customer Name Printed:	Ranger Energy Services Representative Signature:
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The above estimated charges and data shown are subject to change by Ranger Energy Services, LLC. Payr xz

RANGER ENERGY SERVICES, LLC

WIRELINE DIVISION

3333 Center Dr
Milliken, Co



Service Date:

Company Name: PDC		Company Address:		Field Ticket Number: 30001802
Well Name: HAZEN 13-28	Field: WATTENBERG	County: WELD	State: COLORADO	Rig Name & Number: RANGER RIG #3
SERVICE NOTES: JCGR to 7180' / Set STS CIBP set 7152' with 2 sx cement/ Set STS CIBP 6872' with 2 sx			Date: 12/20/2017	Wireline Unit # 222 Engineer: J. JOHNSON Operator: T. VAN NEST Operator:

RUN	CODE	DESCRIPTIONS	QTY	UNIT PRICE	DISCOUNT	AMOUNT
1	1000-001	Set Up Charge Cased Hole Unit	1	\$ 1,500.00		\$ 450.00
	3000-001	Packoff Operation Charge0#-1000#	1	\$ 900.00		\$ 288.00
	2000-003	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller	1	\$ 205.00		\$ 61.50
2	8000-009	Junk Catcher / Gauge Ring Depth Charge	7180	\$ 0.30		\$ 646.20
	8000-010	Junk Catcher / Gauge Ring Operation Charge	1	\$ 500.00		\$ 110.00
3						
	8000-001	Bridge Plug Depth Charge	7152	\$ 0.30		\$ 665.14
	8000-002	Bridge Plug Operation Charge	1	\$ 500.00		\$ 135.00
4	8000-015	Setting Tool Rental, per tool	1	\$ 1,200.00		\$ 360.00
	7000-006	Dump Bailer Depth Charge	7152	\$ 0.30		\$ 665.14
	7000-007	Dump Bailer Operation Charge	1	\$ 500.00		\$ 110.00
5	8000-001	Bridge Plug Depth Charge	6872	\$ 0.30		\$ 639.10
	8000-002	Bridge Plug Operation Charge	1	\$ 500.00		\$ 135.00
	8000-015	Setting Tool Rental, per tool	1	\$ 1,200.00		\$ 360.00
	7000-006	Dump Bailer Depth Charge	6872	\$ 0.30		\$ 639.10
	7000-007	Dump Bailer Operation Charge	1	\$ 500.00		\$ 110.00
6						
7						
8	8000-014	Standard Set Power Charge	1	\$ 250.00		\$ 250.00

SUB TOTAL	\$	5,624.16
Bulk Discount	\$	-
TAX	\$	-
TOTAL	\$	5,624.16

Customer Signature:	Customer Name Printed:	Ranger Energy Services Representative Signature:
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RANGER ENERGY SERVICES, LLC

WIRELINE DIVISION

3333 Center Dr
Milliken, Co



Service Date:

Company Name: PDC		Company Address:		Field Ticket Number:
Well Name: HAZEN 13-28	Field: WATTENBERG	County: WELD	State: COLORADO	Rig Name & Number: RANGER RIG #3
SERVICE NOTES: JCGR to 7180' / Set STS CIBP set 7152' with 2 sx cement/ Set STS CIBP 6872' with 2 sx			Date: 12/20/2017	Wireline Unit # 222 Engineer: J. JOHNSON Operator: T. VAN NEST Operator:

RUN	CODE	DESCRIPTIONS	QTY	UNIT PRICE	DISCOUNT	AMOUNT
1	1000-001	Set Up Charge Cased Hole Unit	1	\$ 1,500.00	70%	\$ 450.00
	3000-001	Packoff Operation Charge0#-1000#	1	\$ 900.00	60%	\$ 288.00
	2000-003	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller	1	\$ 205.00	70%	\$ 61.50
2	8000-009	Junk Catcher / Gauge Ring Depth Charge	7180	\$ 0.30	70%	\$ 646.20
	8000-010	Junk Catcher / Gauge Ring Operation Charge	1	\$ 500.00	70%	\$ 110.00
3						
	8000-001	Bridge Plug Depth Charge	7152	\$ 0.30	60%	\$ 665.14
	8000-002	Bridge Plug Operation Charge	1	\$ 500.00	70%	\$ 135.00
4	8000-015	Setting Tool Rental, per tool	1	\$ 1,200.00	70%	\$ 360.00
	7000-006	Dump Bailer Depth Charge	7152	\$ 0.30	60%	\$ 665.14
	7000-007	Dump Bailer Operation Charge	1	\$ 500.00	70%	\$ 110.00
5	8000-001	Bridge Plug Depth Charge	6872	\$ 0.30	60%	\$ 639.10
	8000-002	Bridge Plug Operation Charge	1	\$ 500.00	70%	\$ 135.00
	8000-015	Setting Tool Rental, per tool	1	\$ 1,200.00	70%	\$ 360.00
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7						
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SUB TOTAL	\$	5,624.16
Bulk Discount	\$	-
TAX	\$	-
TOTAL	\$	5,624.16

Customer Signature:	Customer Name Printed:	Ranger Energy Services Representative Signature:
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SERVICE ORDER CONTRACT

Customer: **PDC Energy, Inc.**

Ticket Number: **FL2829**

Lease & Well Number: **Hazen 13-28**

Date: **12/20/2017**

In consideration of the services and materials to be sold and/or provided by C&J Spec-Rent Services, Inc. ("C&J") under this service order, the above-named customer ("Customer") agrees that:

The services and materials quoted under this service order are based on the best information available at the time that this quotation was prepared. When the actual work is performed the amounts and types of services and materials may require adjustments any pre-quoted items in service order. Actual amounts and types of services and materials will be charged at the time the work is performed. Unit prices from C&J's current price list and discounts quoted are applied as per this service order, unless otherwise noted. Except as otherwise provided for herein, this service order is only for the materials and services quoted hereunder.

The prices and discounts reflected herein are based on C&J being awarded the work on a first call basis. Prices may be adjusted if the work is not on a first call basis. Prices are valid for a period of thirty (30) days following this quotation. Taxes, if any, will be applied to the actual invoice.

All services and materials sold and/or provided by C&J are subject to the terms of C&J's "Contractor's Standard Terms and Conditions" document (the "Terms and Conditions"), which contains provisions concerning risk allocation and warranties associated with C&J's services. The parties hereby agree that all materials and services will be furnished pursuant to the Terms and Conditions and this service order. A copy of the Terms and Conditions is attached to this proposal.

BY SIGNING IN THE SPACE PROVIDED BELOW, CUSTOMER (I) ACKNOWLEDGES RECEIPT OF A COPY OF THE TERMS AND CONDITIONS, AND (II) AGREES THAT THE TERMS AND CONDITIONS SHALL GOVERN ALL SERVICES AND MATERIALS SOLD AND/OR PROVIDED HEREUNDER. THE UNDERSIGNED FURTHER WARRANTS AND REPRESENTS THAT THE UNDERSIGNED IS AUTHORIZED TO EXECUTE THIS SERVICE ORDER AS CUSTOMER'S AGENT.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

Customer Authorized Agent: _____

Job Summary

Ticket Number

TN#

FL2829

Ticket Date

12/20/2017

COUNTY	COMPANY	API Number
Weld	PDC Energy, Inc.	05-123-23674
WELL NAME	RIG	JOB TYPE
Hazen 13-28	Ranger #3	Plug
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
NWSW 28-7N-65W	Klosterman, Austin	Ryan Beam

EMPLOYEES

Collin, Justin		
Cadena, Darius		
Abdi, Aden		

WELL PROFILE

Max Treating Pressure (psi):	1000	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2.375	4.7	J-55	706	0		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	4.5	11.6	P-110	706	0		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:	From Depth (ft):	706	To Depth (ft):	0
Type: Plug	Volume (sacks):	63	Volume (bbls):	13

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% Class G	15.8	1.15	5.00

Stage 2:	From Depth (ft):	0	To Depth (ft):	0
Type: Top Off	Volume (sacks):	5	Volume (bbls):	1

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% Class G	15.8	1.15	5.00

SUMMARY

	Stage 1	Stage 2
Preflushes:		
9 bbls of Fresh Water		
bbls of		
bbls of		
Total Preflush/Spacer Volume (bbl):	9	
Total Slurry Volume (bbl):	14	
Total Fluid Pumped	23	
Returns to Surface:	Cement	1 bbls

Job Notes (fluids pumped / procedures / tools / etc.):

Job went according to program and customer's request. Job went well.

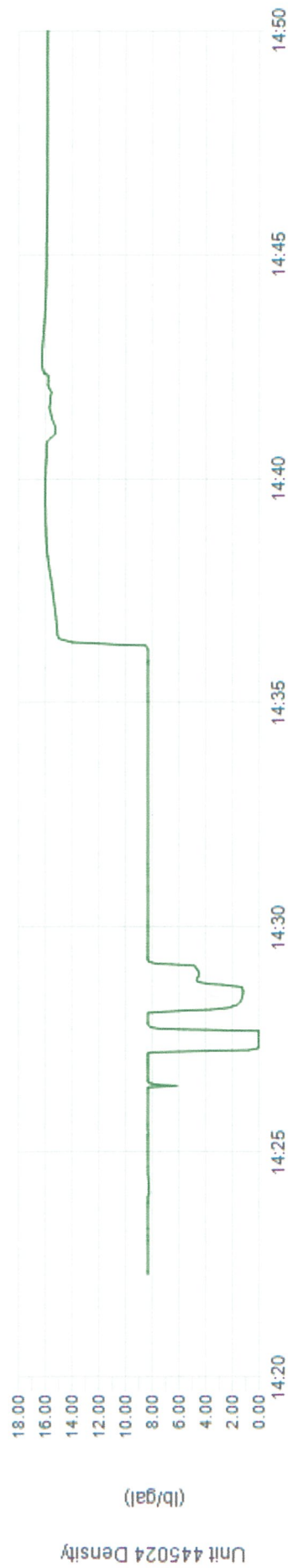
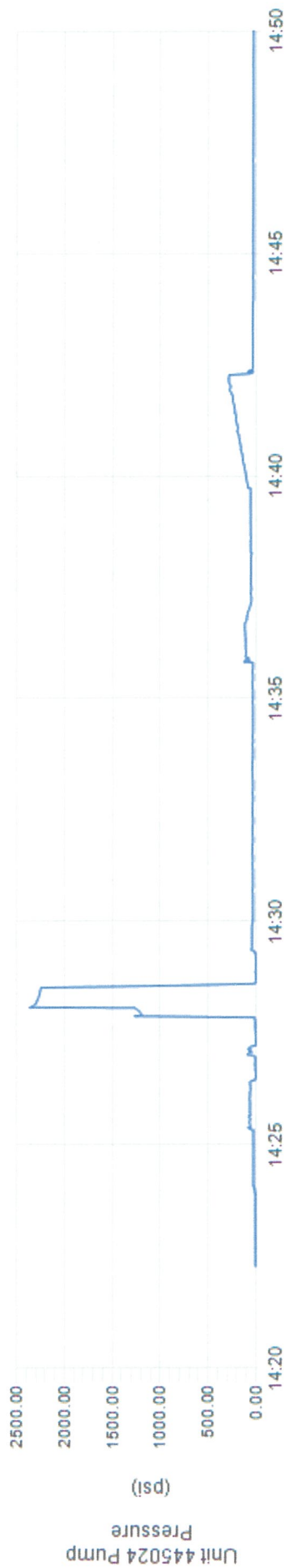
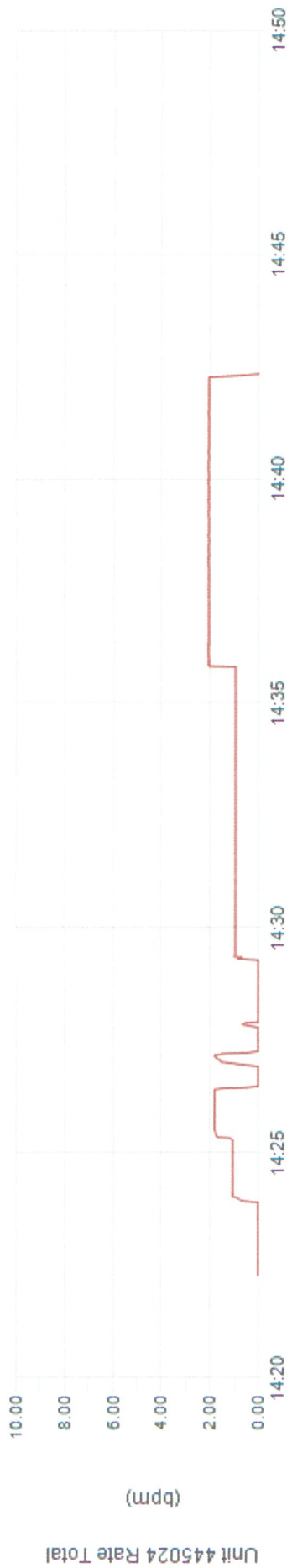
 Thank You For Using
 O-TEX Cementing

Customer Representative Signature:

[illegible]



Client	PDC	Client Rep	Ryan Beam	Supervisor	A. Klosterman
Ticket No.	2829	Well Name	Hazen 13-28	Unit No.	445024
Location	Sec28:T7N:R65W	Job Type	Abandonment Plugs	Service District	Brighton, CO
Comments	See job log.			Job Date	12/20/2017



RANGER ENERGY SERVICES, LLC

WIRELINE DIVISION

3333 Center Dr
Milliken, Co



Service Date:

Company Name: PDC		Company Address:		Field Ticket Number: 30001800
Well Name: Hazen 13-28	Field: WATTENBERG	County: WELD	State: COLORADO	Rig Name & Number: RANGER RIG #3
SERVICE NOTES: Perf 4 spf 0 deg in 2 3/8" tubing @ 2314'			Date: 12/19/2017	Wireline Unit # 222 Engineer: J. JOHNSON Operator: T. VAN NEST

RUN	CODE	DESCRIPTIONS	QTY	UNIT PRICE	DISCOUNT	AMOUNT
1	1000-001	Set Up Charge Cased Hole Unit	1	\$ 1,500.00		\$ 450.00
	3000-001	Packoff Operation Charge0#-1000#	1	\$ 900.00		\$ 288.00
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	6400-000	Scalloped Gun Carriers, per shot	40	\$ 20.00		\$ 400.00
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SUB TOTAL	\$	1,499.50
Bulk Discount	\$	-
TAX	\$	-
TOTAL	\$	1,499.50

Customer Signature:	Customer Name Printed:	Ranger Energy Services Representative Signature:
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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if the test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326 a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 69175

Name of Operator: PDC Energy Inc.

Address: 3801 Carson Ave.

City: Evans

State: CO

Zip: 80620

Contact Name and Telephone

Travis Yenne

No: 970-506-9272

Fax: 970-506-9276

API Number: 05-123-23674

Field Name: WATENBURG

Field Number:

Well Name: WATEN

Number: 13-28

Location (QtrQtr, Sec, Twp, Rng, Meridian):

Complete the Attachment Checklist

Open OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Facility No.: _____

Part I Pressure Test

☐ 5-Year UIC Test

☒ Test to Maintain SI/TA Status

☐ Reset Packer

☐ Verification of Repairs

☐ Tubing/Packer Leak

☐ Casing Leak

☐ Other (Describe) _____

Describe Repairs: _____

NA - Not Applicable

Wellbore Data at Time Test

Injection/Producing Zone(s)

Code 11

Perforated Interval:

☐ NA

Open Hole Interval:

☒ NA

7202 - 7212

Casing Test

☐ NA

Use when perforations or open hole is isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

☐ NA

Tubing Size:

N/A

Tubing Depth:

N/A

Top Packer Depth:

6872'

Multiple Packers?

☐ YES

☒ NO

Test Data

Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
12-20-17	SI				
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test	
508	507	508	508	+1	

Test Witnessed by State Representative?

☐ YES

☒ NO

OGCC Field Representative:

SHAUN O'DONNELL

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey

☐ CBL or Equivalent

☐ Temperature Survey

Run Date: _____

Run Date: _____

Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ryan Bean

Signed: _____

Title: Workover Foreman

Date: 12/20/17

OGCC Approval: _____

Title: _____

Date: _____

Conditions of Approval, if any:

Pick Production Equip.
Sterling, CO 80751

Aaron Pickering
970-520-0279

PDC Energy
Hazen 13-28 MIT
API 0512323674

Ryan Beam
Well Head Test
LOC NWSW-28-7N-65W

Interval:

60 Seconds

DataPoint LogDate

LogTime

1-P PSI

0		12:48:08 PM	508
1		12:49:08 PM	507
2		12:50:08 PM	508
3		12:51:08 PM	507
4		12:52:08 PM	507
5		12:53:08 PM	507
6		12:54:08 PM	507
7		12:55:08 PM	507
8	12/20/2017	12:56:08 PM	507
9		12:57:08 PM	507
10		12:58:08 PM	507
11		12:59:08 PM	507
12		1:00:08 PM	507
13		1:01:08 PM	507
14		1:02:08 PM	507
15		1:03:08 PM	507

