

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401304166

Date Received:

08/03/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850 Contact Name: KELLYE GARCIA
 Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (832) 726-1159
 Address: PO BOX 370 Fax: _____
 City: PARACHUTE State: CO Zip: 81635

API Number 05-045-23348-00 County: GARFIELD
 Well Name: Chevron Well Number: TR 524-21-597
 Location: QtrQtr: SESW Section: 21 Township: 5S Range: 97W Meridian: 6
 Footage at surface: Distance: 663 feet Direction: FSL Distance: 1850 feet Direction: FWL
 As Drilled Latitude: 39.593730 As Drilled Longitude: -108.285867

GPS Data:

Date of Measurement: 12/14/2016 PDOP Reading: 1.7 GPS Instrument Operator's Name: J. KIRKPATRICK** If directional footage at Top of Prod. Zone Dist.: 363 feet Direction: FSL Dist.: 2103 feet Direction: FWLSec: 21 Twp: 5S Rng: 97W** If directional footage at Bottom Hole Dist.: 326 feet Direction: FSL Dist.: 2046 feet Direction: FWLSec: 21 Twp: 5S Rng: 97WField Name: TRAIL RIDGE Field Number: 83825

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 02/10/2017 Date TD: 04/11/2017 Date Casing Set or D&A: 04/14/2017Rig Release Date: 04/19/2017 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 9330 TVD** 9310 Plug Back Total Depth MD 9254 TVD** 9234Elevations GR 8292 KB 8316 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL/PULSED NEUTRON/MUD/(TRIPLE COMBO IN 045-23339)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.44	0	84	140	0	84	VISU
SURF	14+3/4	9+5/8	36	0	2,579	1,405	0	2,579	VISU
1ST	8+3/4	4+1/2	11.6	0	9,330	1,310	4,240	9,330	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	2,312				
WASATCH G	4,146				
MESAVERDE	5,422				Mesaverde is the Ohio Creek top.
OHIO CREEK	5,422				Ohio Creek top is the Mesaverde top.
WILLIAMS FORK	5,701				
CAMEO	8,133				
ROLLINS	8,467				
COZZETTE	8,654				
CORCORAN	8,887				
SEGO	9,052				

Operator Comments

The surface string cement job includes 215 sacks of top out cement totaling to 1405 sacks of cement.

The GPS date of measurement is actual data of the existing well conductor location prior to the spud date.

No Open Hole Logs were run on this well. Triple Combination Logs were run on TR 313-21-597 (045-23339).

PBTD matches the CBL per Craig Burger.

The "depth driller" on the CBL reflects the Form 2 proposed depth. The actual TD is 9330' for this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: KELLYE GARCIA

Title: LAND TECHNICIAN

Date: 8/3/2017

Email: KGARCIA@TERRAEP.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401304197	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401304198	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401319145	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401304166	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401304176	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401304177	LAS-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401304181	PDF-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401304192	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401312213	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401312214	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401362797	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft for batch correction.	07/26/2017
Permit	Returned to draft 1.) A comment should be added to the Submit tab to explain the incorrect driller depth provided on the well logs. 2.) The required plots are missing from the Directional Survey attachment. 3.) Please correct the naming convention for the Pulsed Neutron log. 4.) When will the related Form 5A be submitted? If this well has not been completed please provide timing for the anticipated completions. 5.) Top out cement should be recorded in the Stage/Top Out/Remedial Cement tab. 6.) Form 7 reporting is missing. This is required from the month of spud per Rule 309. 7.) The Casing tab is incomplete.	06/23/2017
Permit	Reviewing. Corrected the logs runs per the Reporting Logs Run guidance document.	06/20/2017
Permit	Returned to draft. The directional data was uploaded incorrectly. Form 7 reporting is missing. Was this well completed? Form 42 submitted to complete 5/7/2017. If so the Form 5A is due within 30 days per Rule 308B.	06/15/2017

Total: 4 comment(s)