

Workplan (Form 27) when requested by the Director.

State of Colorado

**Oil and Gas Conservation Commission** 

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation

# CO

Document Number:

401525582

Date Received:

01/25/2018

Spill report taken by: LUJAN, CARLOS

Spill/Release Point ID: 443844

## **OPERATOR INFORMATON**

Name of Operator: CAERUS PICEANCE LLC		Operator No:	10456	Phone N	umbers
Address: 1001 17TH STREET #1600				Phone: <u>(970) 2</u>	<u>852739</u>
City: DENVER S	State: CO	Zip: 8020	2	Mobile: <u>(970) 9</u>	874650
Contact Person: Brett Middleton				Email: <u>bmiddle</u> ndgas.e	eton@caerusoila com
INIT	IAL SPILL/RELEA	SE REPORT			
Initial Sp	oill/Release Report D	oc# 40092846	5		
Initial Report Date: 10/31/2015 Date of	f Discovery: 10/3	30/2015	Spill Typ	e: Recen	t Spill
Spill/Release Point Location:					
Locationof Spill/Release: QTRQTR NESW	SEC 36	TWP 7S	RNG 9	6W MERIDI	AN 6
Latitude: 39.390552 Longitude: -108.06	 ک1925				
`Municipality (if within municipal boundaries):		County: GARFI	ELD		
Reference Location:					
Facility Type: WATER GATHERING Facilit SYSTEM/LINE	ty/Location ID No				
	kisting Facility or Loc	ation ID No.			
Well A	API No. (Only if the r	eference facility i	s well) 0	5	
Fluid(s) Spilled/Released (please answer Yes/No):					
Was one (1) barrel or more spilled outside of berms	or secondary contai	nment?	Yes		
Secondary containment, <b>including walls &amp; floor</b> any discharge from primary containment until clea	regardless of cons anup occurs.	truction materia	<b>l</b> , must be s	ufficiently impervio	ous to contain
Were Five (5) barrels or more spilled? Yes	\$				
Estimated Total Spill Volume: use same ranges as oth	ers for values				
Estimated Oil Spill Volume(bbl):	0	Estimated Co	ndensate S	bill Volume(bbl):	0
Estimated Flow Back Fluid Spill Volume(bbl):	0 E	Estimated Produc	ed Water S	bill Volume(bbl):	>=100
Estimated Other E&P Waste Spill Volume(bbl):	0	Estimated Dri	lling Fluid S	bill Volume(bbl):	0
Specify: TBD.					
Land Use:					
Current Land Use: NON-CROP LAND	Other(Spec	;ify):			
Weather Condition: partly cloudy, fair					
Surface Owner: FEE	Other(Spec	cify): Encana			
Check if impacted or threatened by spill/Release (p	lease answer Yes/	No to all that ap	ply):		
Waters of the State X Residence/Occupied Str	ucture 📃 Livesto	ock 📃 🛛 Pub	lic Byway 📗	Surface Wate	r Supply Area 🔀
As defined in COGCC 100-Series Rules					

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A 1" ball valve in the High Mesa to Wallace Creek 12" Water pipeline vault was found half open, resulting in release of produced water to surrounding area on slope, approximately 300 yards above Pete and Bill Creek. Immediate measures were taken to isolate line, stop flow and prevent surface flow of release from reaching the creek. Produced water was drawn out of the vault and remaining static volume in line was removed at injection facility, C17OU. No surface flow of the release reached the creek. Sampling of soils in affected area is being done.

### List Agencies and Other Parties Notified:

	OTHER NOTIFICATIONS				
<u>Date</u>	Agency/Party	Contact	Phone	Response	
10/30/2015	NRC	Antony Greer	800-424-8802	report # 1132158	
10/30/2015	COGCC	Carlos Lujan	970-286-3292	left voice mail	

### **CORRECTIVE ACTIONS**

#1 Supplemen	tal Report Date:	01/04/2018				
Cause of Spill (Checl	c all that apply)	X Human Error	Equipmer	nt Failure	Historical-Unknown	
		Other (specify)	)			
Describe Incident & F	Root Cause (inclu	de specific equipme	ent and point of fail	ure)		
A valve was found	in the open posit	ion allowing fluid to	be released.			
Describe measures t	aken to prevent t	he problem(s) from	reoccurring:			
A plug was put in t 401502925	he valve that was	s forund open and so	bil has been remed	iated to mee	et table 910-1 please see document #	
Volume of Soil Excav	vated (cubic yard	s):				
Disposition of Excava	ated Soil (attach o	documentation)	Offsite Disposal	X	Onsite Treatment	
			Other (specify)			
Volume of Impacted	Ground Water Re	emoved (bbls):				
Volume of Impacted	Surface Water Re	emoved (bbls):				
		REC	QUEST FOR CLO	SURE		
Snill/Release Rend	orts should be c	losed when impact	s have been reme	diated or v	when further investigation and corrective	
actions will take p						
Basis for Closure:	X Corrective	Actions Completed	(documentation at	ached)		
	Work proc	eeding under an app	proved Form 27			
	Form 27 R	emediation Project	No:	_		
Carlos, Form 19 close		diation NFA docume	ent submitted pleas	e close inci	dent	
I hereby certify all st	atements made i	n this form are to the	e best of my knowl	edge true, c	orrect, and complete.	
Signed:			Prir	t Name:	Brett Middleton	
Title: Sr. Env. Spe	cialist	Date:	01/25/2018	Email:	bmiddleton@caerusoilandgas.com	

COA	Type	

**Description** 

# **Attachment Check List**

Att Doc Num	<u>Name</u>
401525582	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401527696	FORM 19 SUBMITTED
Total Attach: 2 Files	

**General Comments** 

<u>User Group</u>	Comment	Comment Date
Environmental	Spill/release point #443844 will be closed. Based on review of information presented it appears that no further action is necessary at this time, and COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if ground water is found to be significantly impacted, then further investigation and/or remediation activities may be required at the site.	01/26/2018
Environmental	Comment on approved supplemental e-form 27 doc #401502925: "REM #9493 will be closed with the approval of this supplemental e-form 27. Spill/Release Point ID #443844 is currently open (Doc #400928465). Please submit a supplemental e-form 19 requesting closure of the spill report."	01/26/2018

Total: 2 comment(s)