

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: TEP ROCKY MOUNTAIN LLC
3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635
4. Contact Name: Kellye Garcia Phone: (832) 726-1159 Fax: Email: kgarcia@terraep.com

5. API Number 05-045-23505-00
6. County: GARFIELD
7. Well Name: GM Well Number: 532-5
8. Location: QtrQtr: LOT 7 Section: 5 Township: 7S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/21/2017 End Date: 11/27/2017 Date of First Production this formation: 12/13/2017

Perforations Top: 5538 Bottom: 7068 No. Holes: 192 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

82084 bbls of slickwater; No Proppant; 2036 gals of biocide

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 82132 Max pressure during treatment (psi): 6117

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.71

Total acid used in treatment (bbl): Number of staged intervals: 8

Recycled water used in treatment (bbl): 82084 Flowback volume recovered (bbl): 15416

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/11/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 2419 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2419 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 2080 Tubing PSI: 1680 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1072 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6910 Tbg setting date: 12/02/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kellye Garcia  
Title: Land & Regulatory Tech Date: 1/4/2018 Email: kgarcia@terraep.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401502876	FORM 5A SUBMITTED
401502884	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)