

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC
3. Address: 730 17TH ST STE 500
City: DENVER State: CO Zip: 80202
4. Contact Name: Robert Carney
Phone: (303) 893-2503
Fax: (303) 893-2508
Email: rcarney@bayswater.us

5. API Number 05-123-43596-00
6. County: WELD
7. Well Name: Thornton
Well Number: J-29-30HN
8. Location: QtrQtr: SWNW Section: 28 Township: 7N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/08/2017 End Date: 09/27/2017 Date of First Production this formation: 10/27/2017

Perforations Top: 7085 Bottom: 17589 No. Holes: 2010 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

64 Stages slick water. 812 bbls 15% HCL, 603,839 bbls water, 13,253,648 lbs 40/70 sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 604651 Max pressure during treatment (psi): 8473

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.99

Total acid used in treatment (bbl): 812 Number of staged intervals: 64

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 44408

Fresh water used in treatment (bbl): 603839 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 13253648 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/27/2017 Hours: 24 Bbl oil: 126 Mcf Gas: 126 Bbl H2O: 3456

Calculated 24 hour rate: Bbl oil: 126 Mcf Gas: 126 Bbl H2O: 3456 GOR: 1000

Test Method: Production Casing PSI: 1750 Tubing PSI: Choke Size: 21/64

Gas Disposition: SOLD Gas Type: SHALE Btu Gas: 1272 API Gravity Oil: 40

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Robert Carney

Title: Engineer Date: _____ Email rcarney@bayswater.us
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Attachment Check List

Att Doc Num Name

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Total Attach: 0 Files

General Comments

User Group Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)