

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400927305

Date Received:

11/09/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: ILA BEALE

Phone: (720) 929-6408

Fax:

Email: ila.beale@anadarko.com

5. API Number 05-123-39284-00

7. Well Name: TROUDT

8. Location: QtrQtr: SESW Section: 33 Township: 2N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 34C-33HZ

Completed Interval

FORMATION: NIOBRARA-FORT HAYS-CODELL-CARLILE

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/30/2015 End Date: 10/17/2015 Date of First Production this formation: 10/23/2015

Perforations Top: 8230 Bottom: 12769 No. Holes: 424 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF AND FRAC FROM 8230-12,769.
36 BBL ACID, 77,678 BBL SLICKWATER, 2,084 BBL WATER, - 79,798 BBL TOTAL FLUID
2,344,792# 100 MESH, - 2,344,792# TOTAL SAND.
ENTERED CODELL 8230-8783; 9014-12,585
FT. HAYS 8787-8820; 8845-9014
NIOBRARA 8820-8845
CARLILE 12,585-12,769
THIS IS A DESIGNATED SOURCE OF SUPPLY WELL (SEE ATTACHMENT)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 79798

Max pressure during treatment (psi): 6422

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.84

Total acid used in treatment (bbl): 36

Number of staged intervals: 15

Recycled water used in treatment (bbl): 450

Flowback volume recovered (bbl): 4671

Fresh water used in treatment (bbl): 79312

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 2344792

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/03/2015 Hours: 24 Bbl oil: 128 Mcf Gas: 92 Bbl H2O: 234

Calculated 24 hour rate: Bbl oil: 128 Mcf Gas: 92 Bbl H2O: 234 GOR: 719

Test Method: FLOWING Casing PSI: 850 Tubing PSI: Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1349 API Gravity Oil: 50

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: ILA BEALE

Title: STAFF REG. SPECIALIST Date: 11/9/2015 Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num**Name**

400927305	FORM 5A SUBMITTED
400927347	OTHER

Total Attach: 2 Files

General Comments

User Group**Comment****Comment Date**

Permit	Form 7 missing Oct 2015 Operator: Codell should reflect 8230-8783, 9014-12585 Form 5A, Doc #400927305 has been approved for NBRR-FTHYS-CODL-CARL	01/19/2018
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Total: 1 comment(s)