



MCBU Worksite Transfer Form

Document # 1801144

Date:		FMT/Lease: Rangely Co.		Worksite (e.g., well name, facility, etc.): Sharples McLaughlin 2-33	
Releasing Worksite: <input type="checkbox"/> FE <input checked="" type="checkbox"/> Ops. <input type="checkbox"/> D&C <input type="checkbox"/> RWW <input type="checkbox"/> EMC <input type="checkbox"/> Other:		Functional Group Rep. releasing site: Name (print):		Phone No.: 773-8494	
Has functional group lock been installed? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NA		If Yes, specify isolation point:			
Reason for transfer:					
Receiving Worksite: <input type="checkbox"/> FE <input type="checkbox"/> Ops. <input checked="" type="checkbox"/> D&C <input type="checkbox"/> RWW <input type="checkbox"/> EMC <input type="checkbox"/> Other:		Functional Group Rep. receiving site: Name (print):		Phone No.:	

Worksite Conditions

Existing conditions, HES & operational concerns, or other considerations communicated prior to transfer of worksite? <input checked="" type="checkbox"/> YES	
Indicate where details are provided (e.g., work order, bid package, etc.), list all that apply:	
List worksite expectations or conditions that must be met prior to re-assuming responsibility of worksite:	

Worksite Release Approval

My signature indicates that I have briefed the Representative Receiving Site of known worksite conditions, HES & operational concerns, or other considerations prior to releasing worksite.		Rep. Releasing Site: Signature:		Date: 1-10-18	
My signature indicates that I have verified and agreed with known worksite conditions, HES & operational concerns, or other considerations prior to receiving and accepting responsibility of worksite.		Rep. Receiving Site: Signature:		Date: 1-10-18	

Post-Job Worksite Acceptance

My signature indicates that I have briefed the Representative Accepting Site of completed work, scope changes, post-job conditions, and have returned site to original conditions.		Rep. Returning Site: Signature:		Date: 1/18/18	
My signature indicates that I have verified and agreed to the completed work, scope changes, and post-job conditions prior to re-assuming & accepting responsibility of worksite.		Rep. Accepting Site: Signature:		Date: 1/18/18	

MILLER PUMPS / PACKERS
1161 E. 1300 S. VERNAL UT.
435-781 0666

JOHN GARNER

Prepared by

MR. CHAD WOLMACK

Prepared For:

2 BBL'S KW-142 MIXED RIVER WATER

Comments:

5"	18#	N-80	5455'	6336'
7"	J-55	23#	0'	5636'
10 3/4"	40.5#	K-55	0-2186'	
16"	65#	0-72'		
PERFS	5652'	6278'		
HYDROSEAL	1850 PSI	SET SHEAR	33,600	
TBG RAN @	1650 FT/LBS	W/ SEAL LUBE		
ITEMS BELOW	18 RAN	4/13/82		
ITEMS 10 THRU	18 RAN	3/27/95		
SIE SAME AS OTIS				
TBG CUT @	5384'			
18	BOWEN LEAD SEAL	TBG PATCH	5.250	5386.00
17	2 3/8" P X 2 7/8" B I&E		3.063	5383.90
16	4" X 2 3/8" EU PUP JT I&E		3.063	5383.58
15	OTIS X NIPPLE 1.875X		3.096	5379.50
14	4" X 2 3/8" EU PUP JT I&E		3.063	5378.60
13	7" FH PKR W/6000# TENSION		6.078	5374.49
12	6" X 2 3/8" EU PUP JT I&E		3.063	5367.89
11	2 7/8" B X 2 3/8" P I&E		3.668	5361.59
10	FHR ON/OFF TOOL W/ SLICK SKIRT 1.875F		5.500	5361.17
9	10" X 2 7/8" PUP JT FGW-TK15		3.868	5359.67
8	6" X 2 7/8" FGW TK-15 PUP		3.868	5349.47
7	7" X 2 7/8" HYDROSEAL PKR (REDRESS)		6.078	5343.39
6	165 JTS 2 7/8" F.L. DYB		3.668	5338.24
5	2" X 2 7/8" F.L. PUP NEW		3.668	59.85
4	8" X 2 7/8" F.L. PUP NEW		3.668	57.95
3	10" X 2 7/8" F.L. PUP NEW		3.668	49.75
2	1" JT 2 7/8" FIBERLINE PXP DYB		3.460	39.60
1	Compression #15,000		2.125	7.50
Hanger TC1A			2.500	32.10
KB			6.980	9.00

Well Type: INJECTOR

END OF TAILPIPE

ITEM DESCRIPTION

DATE: 17-Jan-18

STATE: Colorado

COUNTRY: Rio Blanco

FIELD/LEASE: RWSU

WELL NUMBER: Sharples McLaughlin 2-33

SIZE: 7"

WEIGHT: 23#

GRADE: J-55

THREAD: EUE

DEPTH: 5636'

LENGTH: 5278'

DEPTH: N/A

CHEVRON USA INC.

CASING

LINER

TUBING

TAILPIPE

