

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 401508644

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Logan Boughal  
 2. Name of Operator: NOBLE ENERGY INC Phone: (832) 6397447  
 3. Address: 1001 NOBLE ENERGY WAY Fax: \_\_\_\_\_  
 City: HOUSTON State: TX Zip: 77070 Email: logan.boughal@nblenergy.com

5. API Number 05-123-42970-00 6. County: WELD  
 7. Well Name: Diamondback Federal Well Number: LC22-770  
 8. Location: QtrQtr: NENW Section: 22 Township: 9N Range: 59W Meridian: 6  
 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/05/2017 End Date: 11/11/2017 Date of First Production this formation: 01/09/2018

Perforations Top: 6509 Bottom: 10779 No. Holes: 648 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole:

FRAC'D WITH 3947950 LBS 40/70 SAND, 535 BBLS 15% HCl, and 105633 bbls fluid.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 105633 Max pressure during treatment (psi): 7977

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 4.84

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.79

Total acid used in treatment (bbl): 535 Number of staged intervals: 108

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 930

Fresh water used in treatment (bbl): 105633 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4294935 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/17/2018 Hours: 24 Bbl oil: 356 Mcf Gas: 167 Bbl H2O: 421

Calculated 24 hour rate: Bbl oil: 356 Mcf Gas: 167 Bbl H2O: 421 GOR: 0

Test Method: FLOWING Casing PSI: 24 Tubing PSI: 466 Choke Size: \_\_\_\_\_

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1342 API Gravity Oil: 37

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6357 Tbg setting date: 01/05/2018 Packer Depth: 6362

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Logan Boughal

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: logan.boughal@nblenergy.com  
:

### Attachment Check List

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)