

State of Colorado  
Oil and Gas Conservation Commission

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Document Number:

401525582

Date Received:

01/25/2018

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

LUJAN, CARLOS

Spill/Release Point ID:

443844

OPERATOR INFORMATION

Name of Operator: CAERUS PICEANCE LLC	Operator No: 10456	<b>Phone Numbers</b>
Address: 1001 17TH STREET #1600		Phone: (970) 2852739
City: DENVER State: CO Zip: 80202		Mobile: (970) 9874650
Contact Person: Brett Middleton		Email: bmiddleton@caerusoila.ndgas.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400928465

Initial Report Date: 10/31/2015 Date of Discovery: 10/30/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESW SEC 36 TWP 7S RNG 96W MERIDIAN 6

Latitude: 39.390552 Longitude: -108.061925

Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: WATER GATHERING SYSTEM/LINE  Facility/Location ID No

No Existing Facility or Location ID No.

Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: TBD.

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: partly cloudy, fair

Surface Owner: FEE Other(Specify): Encana

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A 1" ball valve in the High Mesa to Wallace Creek 12" Water pipeline vault was found half open, resulting in release of produced water to surrounding area on slope, approximately 300 yards above Pete and Bill Creek. Immediate measures were taken to isolate line, stop flow and prevent surface flow of release from reaching the creek. Produced water was drawn out of the vault and remaining static volume in line was removed at injection facility, C17OU. No surface flow of the release reached the creek. Sampling of soils in affected area is being done.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
10/30/2015	NRC	Antony Greer	800-424-8802	report # 1132158
10/30/2015	COGCC	Carlos Lujan	970-286-3292	left voice mail

### CORRECTIVE ACTIONS

#1 Supplemental Report Date: 01/04/2018

Cause of Spill (Check all that apply)  Human Error  Equipment Failure  Historical-Unknown  
 Other (specify) \_\_\_\_\_

Describe Incident & Root Cause (include specific equipment and point of failure)

A valve was found in the open position allowing fluid to be released.

Describe measures taken to prevent the problem(s) from reoccurring:

A plug was put in the valve that was found open and soil has been remediated to meet table 910-1 please see document # 401502925

Volume of Soil Excavated (cubic yards): \_\_\_\_\_

Disposition of Excavated Soil (attach documentation)  Offsite Disposal  Onsite Treatment  
 Other (specify) \_\_\_\_\_

Volume of Impacted Ground Water Removed (bbls): \_\_\_\_\_

Volume of Impacted Surface Water Removed (bbls): \_\_\_\_\_

### REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

Carlos, Form 19 closure request remediation NFA document submitted please close incident.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brett Middleton

Title: Sr. Env. Specialist Date: 01/25/2018 Email: bmiddleton@caerusoilandgas.com

### COA Type

### Description

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## Attachment Check List

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### General Comments

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)