

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: TEP ROCKY MOUNTAIN LLC
3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635
4. Contact Name: Kellye Garcia Phone: (832) 726-1159 Fax: Email: kgarcia@terraep.com

5. API Number 05-045-23350-00
6. County: GARFIELD
7. Well Name: Chevron Well Number: TR 323-21-597
8. Location: QtrQtr: SESW Section: 21 Township: 5S Range: 97W Meridian: 6
9. Field Name: TRAIL RIDGE Field Code: 83825

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/04/2017 End Date: 06/21/2017 Date of First Production this formation: 07/17/2017

Perforations Top: 8988 Bottom: 9128 No. Holes: 18 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []

3475 bbls of slickwater; 195 gals of biocide; No Proppant

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 3480 Max pressure during treatment (psi): 7725

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.54

Total acid used in treatment (bbl): Number of staged intervals: 1

Recycled water used in treatment (bbl): 3475 Flowback volume recovered (bbl): 2214

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/04/2017 End Date: 06/21/2017 Date of First Production this formation: 07/17/2017

Perforations Top: 9164 Bottom: 9327 No. Holes: 24 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

5000 bbls of slickwater; 110 gals of biocide; No Proppant

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 5002 Max pressure during treatment (psi): 7725

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.54

Total acid used in treatment (bbl): Number of staged intervals: 2

Recycled water used in treatment (bbl): 5000 Flowback volume recovered (bbl): 2952

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: SEGO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/04/2017 End Date: 06/21/2017 Date of First Production this formation: 07/17/2017

Perforations Top: 9355 Bottom: 9412 No. Holes: 6 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

1281 bbls of slickwater; 15 gals of biocide; No Proppant

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 1281 Max pressure during treatment (psi): 7725

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.54

Total acid used in treatment (bbl): _____ Number of staged intervals: 1

Recycled water used in treatment (bbl): 1281 Flowback volume recovered (bbl): 740

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-CAMEO-COZZETTE-CORCORAN-SEGO Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: _____ End Date: _____ Date of First Production this formation: _____
Perforations Top: 6781 Bottom: 9412 No. Holes: 264 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/17/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 2200 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2200 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1724 Tubing PSI: 1520 Choke Size: 21/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1071 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 9160 Tbg setting date: 07/07/2017 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/04/2017 End Date: 06/21/2017 Date of First Production this formation: 07/17/2017

Perforations Top: 6781 Bottom: 8658 No. Holes: 216 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

40252 bbls of slickwater; 2505 gals of biocide; No Proppant

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 40312 Max pressure during treatment (psi): 7725

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.54

Total acid used in treatment (bbl): Number of staged intervals: 9

Recycled water used in treatment (bbl): 40252 Flowback volume recovered (bbl): 26568

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

All flowback volumes are estimates based on commingled volume.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kellye Garcia

Title: Land Tech Date: 1/22/2018 Email kgarcia@terraep.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Rows: 401359154 FORM 5A SUBMITTED, 401521010 WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date. Row: Stamp Upon Approval

Total: 0 comment(s)