

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203

Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <div>401217562</div>			
Date Received: <div>11/27/2017</div>			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <div>10447</div>	Contact Name <div>Chris McRickard</div>	Complete the Attachment Checklist
Name of Operator: <div>URSA OPERATING COMPANY LLC</div>	Phone: <div>(720) 508-8362</div>	
Address: <div>1600 BROADWAY ST STE 2600</div>	Fax: <div>( )</div>	
City: <div>DENVER</div> State: <div>CO</div> Zip: <div>80202</div> Email: <div>cmcrickard@ursaresources.com</div>		
API Number : <div>05-04500</div> OGCC Facility ID Number: <div>311651</div>		Survey Plat
Well/Facility Name: <div>SNYDER-66S93W</div> Well/Facility Number: <div>13NWNW</div>		Directional Survey
Location QtrQtr: <div>NWNW</div> Section: <div>13</div> Township: <div>6S</div> Range: <div>93W</div> Meridian: <div>6</div>		Srfc Eqpmt Diagram
County: <div>GARFIELD</div> Field Name: <div>MAMM CREEK</div>		Technical Info Page
Federal, Indian or State Lease Number: <div></div>		Other

OP OGCC

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location \*
☐ As-Built GPS Location Report
☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA
Data must be provided for Change of Surface Location and As Built Reports.

Latitude  PDOP Reading  Date of Measurement   
Longitude  GPS Instrument Operator's Name

LOCATION CHANGE (all measurements in Feet)

Well will be:  (Vertical, Directional, Horizontal)

Change of <b>Surface</b> Footage <b>From</b> Exterior Section Lines:	<div></div>	<div></div>	<div></div>	<div></div>
Change of <b>Surface</b> Footage <b>To</b> Exterior Section Lines:	<div></div>	<div></div>	<div></div>	<div></div>
Current <b>Surface</b> Location <b>From</b>	QtrQtr <div></div>	Sec <div></div>	Twp <div></div>	Range <div></div> Meridian <div></div>
New <b>Surface</b> Location <b>To</b>	QtrQtr <div></div>	Sec <div></div>	Twp <div></div>	Range <div></div> Meridian <div></div>
Change of <b>Top of Productive Zone</b> Footage <b>From</b> Exterior Section Lines:	<div></div>	<div></div>	<div></div>	<div></div>
Change of <b>Top of Productive Zone</b> Footage <b>To</b> Exterior Section Lines:	<div></div>	<div></div>	<div></div>	<div></div> **
Current <b>Top of Productive Zone</b> Location <b>From</b>	Sec <div></div>	Twp <div></div>	Range <div></div>	
New <b>Top of Productive Zone</b> Location <b>To</b>	Sec <div></div>	Twp <div></div>	Range <div></div>	
Change of <b>Bottomhole</b> Footage <b>From</b> Exterior Section Lines:	<div></div>	<div></div>	<div></div>	<div></div>
Change of <b>Bottomhole</b> Footage <b>To</b> Exterior Section Lines:	<div></div>	<div></div>	<div></div>	<div></div> **
Current <b>Bottomhole</b> Location	Sec <div></div>	Twp <div></div>	Range <div></div>	** attach deviated drilling plan
New <b>Bottomhole</b> Location	Sec <div></div>	Twp <div></div>	Range <div></div>	

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,  
property line: , lease line: , well in same formation:

Ground Elevation  feet Surface owner consultation date

## OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name SNYDER-66S93W Number 13NWNW Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

## RECLAMATION

### INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

### FINAL RECLAMATION

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

## ENGINEERING AND ENVIRONMENTAL WORK

### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

## TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 01/01/2018

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input checked="" type="checkbox"/> Other <u>keep conductor</u>      | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

### COMMENTS:

PLEASE SEE OPERATOR COMMENTS & ATTACHED LETTER FOR ADDITIONAL INFORMATION.

## H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**Best Management Practices**

**No BMP/COA Type**

**Description**

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**Operator Comments:**

Attn: Craig Burger

THIS SUNDRY IS BEING SUBMITTED AS A REQUEST TO REQUIREMENT 5.c. OF THE 2016 CONDUCTOR NTO REQUEST LETTER ATTACHED. THE SNYDER A PAD HAS 1 OPEN CONDUCTOR ON AN EXISTING LOCATION WITH 10 PRODUCING WELLS. URSA PLANS TO REFILE THE FORM 2 IN ORDER TO MAINTAIN A VALID PERMIT FOR THE OPEN CONDUCTOR LOCATION UNTIL THE TIME IT IS DRILLED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Chris McRickard  
 Title: Regulatory Manager Email: cmcrickard@ursaresources.com Date: 11/27/2017

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: RAMOS, MARTHA Date: 1/22/2018

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

	1) Operator shall submit an Application for Permit to Drill, Form 2 for each preset conductor by June 1, 2018. Operator shall maintain a valid permit for each preset conductor until the well has been drilled or the conductor has been plugged.
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**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Financial Assurance	COGCC has received and accepted plugging surety bond ID#2018-0011 for this preset conductor at \$985.	01/22/2018
Engineer	Operator agrees to provide additional financial assurance of \$985 for each preset conductor. There is 1 preset conductor being kept on this Location. The total additional financial assurance for this Location is \$985.  Unchecked 502.b variance request and checked other, keep conductors. Changed attachment title to correspondence and attached cost estimate. Modified operator comments.	12/28/2017
Routing Review	Tasks have been opened for the Engineering and financial Assurance Groups to review the operator's variance request.	12/11/2017
Engineer	Back to draft for revised request letter.	10/05/2017
Routing Review	A Task has been opened for the Regional Engineering Supervisor to review the information provided by the operator.	02/24/2017

Total: 5 comment(s)

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
2597417	PROPOSED PLUGGING PROCEDURE
401217562	SUNDRY NOTICE APPROVED-OTHER
401468073	CORRESPONDENCE
401521840	FORM 4 SUBMITTED

Total Attach: 4 Files