

State of Colorado Oil and Gas Conservation Commission

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DE	ET	OE	ES
Document Number: 401224791			
Date Received: 03/11/2017			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10611 Contact Name David Clarkson
 Name of Operator: LONGS PEAK RESOURCES LLC Phone: (720) 542-9516
 Address: 2323 S SHEPHERD SUITE 1150 Fax: ()
 City: HOUSTON State: TX Zip: 77019 Email: dclarkson@vrtxep.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 40726 00 OGCC Facility ID Number: 440190
 Well/Facility Name: Matira West Federal Well/Facility Number: 30-19-14-3CH
 Location QtrQtr: SESW Section: 30 Township: 12N Range: 65W Meridian: 6
 County: WELD Field Name: WILDCAT
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.972280 PDOP Reading 1.4 Date of Measurement 01/25/2017
 Longitude -104.707420 GPS Instrument Operator's Name Scott Estabrooks

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SESW Sec 30

New **Surface** Location **To** QtrQtr SESW Sec 30

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 30

New **Top of Productive Zone** Location **To** Sec 30

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 19 Twp 12N

New **Bottomhole** Location Sec 19 Twp 12N

Is location in High Density Area? No

Distance, in feet, to nearest building 3611, public road: 3337, above ground utility: 3349, railroad: 5280,

property line: 375, lease line: 0, well in same formation: 660

Ground Elevation 6016 feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>255</u>	<u>FSL</u>	<u>1940</u>	<u>FWL</u>
<u>375</u>	<u>FSL</u>	<u>1960</u>	<u>FWL</u>
Twp <u>12N</u>	Range <u>65W</u>	Meridian <u>6</u>	
Twp <u>12N</u>	Range <u>65W</u>	Meridian <u>6</u>	
<u>1020</u>	<u>FSL</u>	<u>1940</u>	<u>FWL</u>
<u>330</u>	<u>FSL</u>	<u>1485</u>	<u>FWL</u> **
Twp <u>12N</u>	Range <u>65W</u>		
Twp <u>12N</u>	Range <u>65W</u>		
<u>162</u>	<u>FNL</u>	<u>1940</u>	<u>FWL</u>
<u>176</u>	<u>FNL</u>	<u>1485</u>	<u>FWL</u> **

** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>
CODELL	CODL	535-794	1300	Sec 18, 19, 30: All

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☒ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name MATIRA WEST FEDERAL Number 30-19-14-3CH Effective Date: 03/10/2017

To: Name Matira West Federal Number 3019-4CH

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 10/01/2017

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input checked="" type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

We're changing to oil based drilling fluids. Disposal of driling fluids and cuttings is commercial disposal at Waste Management's North Weld facility in Ault, CO.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	20				16				64	0	80	460	80	0
Surface String	13	1		2	9	5		8	36	0	2510	800	2510	0
First String	8	3		4	5	1		2	17	0	19369	3040	19369	7800

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

<u>No</u>		<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

May hearing date for docket #170500210 establishing DSU for 7 Niobrara & 6 Codell horizontal wells on approximately 1299 acres in Sec 18, 19 & 30, T12N, R65W with 300' setbacks and minimum 150' between wellbores in the same formation.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: David Clarkson
 Title: Permit Agent Email: dclarkson@vrtxep.com Date: 3/11/2017

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WESTERDALE, BARBARA Date: 1/22/2018

CONDITIONS OF APPROVAL, IF ANY:

COA Type**Description**

	Longs Peak shall perform an anti-collision evaluation of all active existing offset wellbores prior to drilling this proposed well. If an active existing wellbore is 150' or less from this proposed wellbore, Longs Peak shall notify the operator of that well prior to drilling this proposed well. If any portion of the treated interval of this proposed well will be within 150' of the treated interval of another operator's existing or permitted wellbore, Longs Peak shall submit (via Form 4 for this proposed well) a stimulation consent signed by the operator of that well prior to spudding this proposed well.
	Longs Peak shall perform an anti-collision evaluation of all active existing offset wellbores prior to drilling this proposed well. If an active existing wellbore is 150' or less from this proposed wellbore, Longs Peak shall notify the operator of that well prior to drilling this proposed well. If any portion of the treated interval of this proposed well will be within 150' of the treated interval of another operator's existing or permitted wellbore, Longs Peak shall submit (via Form 4 for this proposed well) a stimulation consent signed by the operator of that well prior to spudding this proposed well.
	1) This Sundry Notice Form 4 authorizes changes the drilling/casing/cementing program as shown on the Drilling Permit Form 2 and must be visibly posted with the permit during drilling. 2) Oil-based drilling fluid is to be used only after all aquifers are covered.

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected distance to nearest building per submitted well location plat. Added approved spacing Order.	01/19/2018

Total: 1 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401224791	SUNDRY NOTICE APPROVED-LOC-OBJ-NAME-DRLG-CSG
401225696	DIRECTIONAL DATA
401225698	DEVIATED DRILLING PLAN
401225699	WELL LOCATION PLAT
401521675	FORM 4 SUBMITTED

Total Attach: 5 Files