

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401514028

Date Received:

01/18/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10112
2. Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC
3. Address: 5057 KELLER SPRINGS RD STE 650
City: ADDISON State: TX Zip: 75001
4. Contact Name: Adam Johnson
Phone: (918) 526-5505
Fax: (918) 585-1660
Email: regulatory@foundationenergy.com

5. API Number 05-125-07943-00
6. County: YUMA
7. Well Name: CRANMER
Well Number: 11-27
8. Location: QtrQtr: NWNW Section: 27 Township: 2S Range: 43W Meridian: 6
9. Field Name: BEECHER ISLAND Field Code: 5997

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/12/2017 End Date: 12/12/2017 Date of First Production this formation: 04/21/1997

Perforations Top: 1486 Bottom: 1544 No. Holes: 116 Hole size: 3/8

Provide a brief summary of the formation treatment: Open Hole: ☐

Re'frac'd well with 99,960 lbs of 16/30 sand, 500 gal of 7.5% HCl acid, 320,000 scf of nitrogen, 415 bbls of water

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 427 Max pressure during treatment (psi): 1045

Total gas used in treatment (mcf): 320 Fluid density at initial fracture (lbs/gal): 2.50

Type of gas used in treatment: NITROGEN Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 12 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 10

Fresh water used in treatment (bbl): 415 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 99960 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/13/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 42 Bbl H2O: 6

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 42 Bbl H2O: 6 GOR:

Test Method: Flowing Casing PSI: 25 Tubing PSI: Choke Size: 1/4

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1000 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rachel Grant

Title: HSE/Regulatory Manager Date: 1/18/2018 Email regulatory@foundationenergy.com
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Attachment Check List

Att Doc Num **Name**

401514028	FORM 5A SUBMITTED
401519095	NET PRESSURE CHART
401519098	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)