

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/18/2018

Submitted Date:

01/19/2018

Document Number:

688301049**FIELD INSPECTION FORM**

Loc ID 449376 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 26580Name of Operator: BURLINGTON RESOURCES OIL & GAS LPAddress: 600 N DAIRY ASHFORD RDCity: HOUSTON State: TX Zip: 77079**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**10 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Dixon, Jennifer	(701) 264-2041	jennifer.a.dixon@conocophillips.com	<a href="#">Regulatory Coordinator</a>
Strickler, Robert		Robert.D.Strickler@conocophillips.com	<a href="#">All DJ Basin Inspections</a>
ConocoPhillips		COPColoradoReg@conocophillips.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
449378	WELL	DG	01/09/2018		001-10008	Aspen 3-65 15-14 2DH	DG

**General Comment:**[Surface Cementing Inspection](#)

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	location sign		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Flare	# 1		
Comment:	emergency flare, bermed		
Corrective Action:		Date:	

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

### Location Construction

Location ID: 449378 CDP: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

#### Form 2A COAs:

**Comment:** No problems seen. An FAA permit is posted at the safety trailer (flag and flashing light on top of rig)

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

#### Wildlife BMPs:

**Comment:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Comment:** \_\_\_\_\_

**Corrective Action:** \_\_\_\_\_

Date: \_\_\_\_\_

#### On Site Inspection (305):

##### Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

##### Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

##### LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

##### Summary of Landowner Issues:

\_\_\_\_\_

##### Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

##### Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Inspected Facilities**

Facility ID: 449378 Type: WELL API Number: 001-10008 Status: DG Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: Nabors B16 Pusher/Rig Manager: Eric Witt  
 Permit Posted: Yes Access Sign: Yes

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: YES Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: Commercial

**Comment:** Surface TD 2157', 9 5/8"-36 wt casing  
Sand from 600-1500'

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Cement****Cement Contractor**

Contractor Name: Halliburton Contractor Phone: \_\_\_\_\_

**Surface Casing**

Cement Volume (sx): 485, 250 Circulate to Surface: YES  
 Cement Fall Back: \_\_\_\_\_ Top Job, 1" Volume: \_\_\_\_\_

**Intermediate Casing**

Cement Volume (sxs): \_\_\_\_\_ Good Return During Job: \_\_\_\_\_

**Production Casing**

Cement Volume (sx): \_\_\_\_\_ Good Return During Job: \_\_\_\_\_

**Plugging Operations**

Depth Plugs(feet range): \_\_\_\_\_ Cement Volume (sx): \_\_\_\_\_  
 Good Return During Job: \_\_\_\_\_ Cement Type: \_\_\_\_\_

**Comment:** Fresh water used. 2% CaCl. 50 BBLs to displace cement to surface, lead cement 12  
ppg, tail cement 14.2 ppg

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Tackifiers	Pass					
Gravel	Pass	Gravel	Pass	Covering Materials	Pass	materials covered and bermed
Berms	Pass			Self Inspection	Pass	
Mulching	Pass			Spill Response	Pass	
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	

Comment: [top soil pile seeded and mulched/tracked](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688301053	Conoco Phillips Aspen 3-65 15-14 2DH	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4356418">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4356418</a>