

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401518050

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
 2. Name of Operator: TEP ROCKY MOUNTAIN LLC  
 3. Address: PO BOX 370  
 City: PARACHUTE State: CO Zip: 81635  
 4. Contact Name: Kellye Garcia  
 Phone: (832) 726-1159  
 Fax:  
 Email: kgarcia@terraep.com

5. API Number 05-045-23432-00  
 6. County: GARFIELD  
 7. Well Name: Youberg  
 Well Number: SR 541-12  
 8. Location: QtrQtr: SWNE Section: 12 Township: 7S Range: 94W Meridian: 6  
 9. Field Name: RULISON Field Code: 75400

## Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/07/2017 End Date: 12/14/2017 Date of First Production this formation: 12/26/2017

Perforations Top: 7403 Bottom: 9388 No. Holes: 240 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

50758 bbls of slickwater; 992200 100/Mesh; 1058 gals of biocide

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 50783

Max pressure during treatment (psi): 7094

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 8.43

Total acid used in treatment (bbl):

Number of staged intervals: 10

Recycled water used in treatment (bbl): 50758

Flowback volume recovered (bbl): 11060

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 992200

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 12/30/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 1304 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1304 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1752 Tubing PSI: 1513 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1079 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 9187 Tbg setting date: 12/20/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Completion operations for this well were delayed for an extended amount of time, and the well was placed on a deferred list. Please reference the Form 5 and attached correspondence letter.

The actual TPZ footages for the SR 541-12 are 1208 FNL & 646 FEL.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kellye Garcia \_\_\_\_\_

Title: Land & Regulatory Tech \_\_\_\_\_

Date: \_\_\_\_\_

Email kgarcia@terraep.com \_\_\_\_\_

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### Attachment Check List

Att Doc Num

Name

401518058	WELLBORE DIAGRAM
401518059	OTHER

Total Attach: 2 Files

### General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)