

**FORM  
5**Rev  
09/14**State of Colorado****Oil and Gas Conservation Commission**

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Document Number:

401431656

Date Received:

10/18/2017

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850 Contact Name: Kellye Garcia  
Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (832) 726-1159  
Address: PO BOX 370 Fax: \_\_\_\_\_  
City: PARACHUTE State: CO Zip: 81635

API Number 05-045-23459-00 County: GARFIELD  
Well Name: CHEVRON Well Number: TR 522-23-597  
Location: QtrQtr: SWNE Section: 23 Township: 5S Range: 97W Meridian: 6  
Footage at surface: Distance: 2546 feet Direction: FNL Distance: 1450 feet Direction: FEL  
As Drilled Latitude: 39.599397 As Drilled Longitude: -108.241446

## GPS Data:

Date of Measurement: 01/18/2017 PDOP Reading: 2.5 GPS Instrument Operator's Name: J. Kirkpatrick\*\* If directional footage at Top of Prod. Zone Dist.: 2428 feet Direction: FNL Dist.: 2515 feet Direction: FWLSec: 23 Twp: 5S Rng: 97W\*\* If directional footage at Bottom Hole Dist.: 2467 feet Direction: FNL Dist.: 2429 feet Direction: FWLSec: 23 Twp: 5S Rng: 97WField Name: TRAIL RIDGE Field Number: 83825

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 05/08/2017 Date TD: 08/03/2017 Date Casing Set or D&A: 08/03/2017Rig Release Date: 08/21/2017 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 10140 TVD\*\* 9970 Plug Back Total Depth MD 10098 TVD\*\* 9928Elevations GR 8545 KB 8569 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

CBL/PULSED NEUTRON/TRIPLE COMBO IN 045-23462**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.44	0	108	180	0	108	VISU
SURF	14+3/4	9+5/8	36	0	2,968	1,600	0	2,968	VISU
1ST	8+3/4	4+1/2	11.6	0	10,102	1,455	3,074	10,102	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	2,672				
WASATCH G	4,828				
MESAVERDE	6,274				The Mesaverde Top is the Ohio Creek Top.
OHIO CREEK	6,274				The Ohio Creek Top is the Mesaverde Top.
WILLIAMS FORK	6,516				
CAMEO	9,206				
ROLLINS	9,576				
COZZETTE	9,767				
CORCORAN	9,973				

#### Operator Comments

The GPS "as drilled" coordinates and date of measurement is actual data of the existing well conductor location prior to the spud date.

No Open Hole Logs were run on this well. Triple Combination Logs were run on TR 423-23-597 (045-23462).

No MUD logs were run on this well.

The surface string cement job includes 80 sacks of top out cement totaling to 1600 sacks of cement.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kellye Garcia

Title: Land & Regulatory Tech Date: 10/18/2017 Email: kgarcia@terraep.com

### Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
401431663	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401431664	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
401431662	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
401431656	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401431657	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401431658	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401431659	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401431660	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401431661	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Correct casing and bottom cement to 10102' per CBL and Pulsed Neutron logs COAs reviewed	01/17/2018
Permit	TPZ will be added when Form 5A is filed. BHL was corrected as per directional survey.	11/30/2017

Total: 2 comment(s)