

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/16/2018

Submitted Date:

01/17/2018

Document Number:

689800788**FIELD INSPECTION FORM**Loc ID 430051 Inspector Name: Waldron, Emily On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 10525Name of Operator: SANTA FE NATURAL RESOURCES INCAddress: 4833 FRONT STREET UNIT B 506City: CASTLE ROCK State: CO Zip: 80104**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments5 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Neidel, Kris		kris.neidel@state.co.us	
Mazotti, Joe		ogp-co@comcast.net	
Leonard, Mike		mike.leonard@state.co.us	
		dnr_cogccenforcement@state.co.us	
SULLIVAN, MICHAEL	(303) 681-5901	durangopl@earthlink.net	
Kirschner, Steven		steven.kirschner@state.co.us	
		dnr_cogcc_Engineering@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
430052	WELL	SI	09/01/2016	OW	081-07747	Ridgeview 32-16-1	SI

General Comment:

FIU follow-up inspection.

Follow up to inspection from 11/15/2017 document number 689800542. All corrective actions remain outstanding.

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
PW/CO	Separator	<= 1 bbl		
Comment:	Stained soil and free fluid in separator berm. Broken sight glass on separator. Amount of fluid/product has increased since previous inspection. Release has been ongoing since first observed 11/9/2017.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 11/11/2017
PW/CO	WELLHEAD	<= 1 bbl		
Comment:	Stained soil and free fluid present at pumpjack motor. No containment. Amount of fluid/product has increased since previous inspection. Release has been ongoing since first observed 11/9/2017.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 11/11/2017

In Containment: No

Comment:

☒ Multiple Spills and Releases?**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	Pit	
Comment:	Gas being vented or flared during non-upset condition without prior approval from COGCC. Fluid (oil) present in flare pit.	
Corrective Action:	Since the flaring or venting occurred after flowback without approval, contact the COGCC Area Engineer for next steps per Rule 912.b. Refer to the venting and flaring NTO for further details.	Date: 11/11/2017

Inspected Facilities									
Facility ID:	430052	Type:	WELL	API Number:	081-07747	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: <input type="text" value="Not pumping."/> _____									
Corrective Action: <input type="text"/> _____ Date: _____									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT

Type:	Lined:	Pit ID:	Lat:	Long:
Reference Point: <input type="text"/>	Other: <input type="text"/>	Length: <input type="text"/>	Width: <input type="text"/>	

Lining:Liner Type: Liner Condition: Comment:

Ridgeview 32-16-1 has a flare pit, a Form 15, Pit Permit has not been filed with the COGCC for this pit.

Corrective Action

The operator should submit a From 15 for the pit on this location.

Date: 12/16/2017c**Fencing:**Fencing Type: Fencing Condition: Comment: Corrective Action Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action Date: Anchor Trench Present: Oil Accumulation: YES2+ feet Freeboard: Comment:

Oil should be removed within 24 hours of discovery, per rule 902(c). Notice was given to the operator on 11/10/2017 by phone and email.

Corrective Action

Remove oil from pit per Rule 902.c.

Date: 11/11/2017**COGCC Comments**

Comment	User	Date
Follow up to inspection from 11/15/2017 document number 689800542. All corrective actions remain outstanding.	waldrone	01/17/2018

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689800789	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4353655