

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401480913

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10633

Contact Name: Renee Kendrick

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Phone: (303) 309-1931

Address: 1801 CALIFORNIA STREET #2500

Fax:

City: DENVER State: CO Zip: 80202

API Number 05-123-45806-00

County: WELD

Well Name: Kiyota

Well Number: 40-35H-O367

Location: QtrQtr: SWSE Section: 35 Township: 3N Range: 67W Meridian: 6

Footage at surface: Distance: 452 feet Direction: FSL Distance: 1419 feet Direction: FEL

As Drilled Latitude: 40.175555 As Drilled Longitude: -104.853397

GPS Data:

Date of Measurement: 11/29/2017 PDOP Reading: 1.3 GPS Instrument Operator's Name: Jason Dahlman

** If directional footage at Top of Prod. Zone Dist.: 476 feet. Direction: FSL Dist.: 255 feet. Direction: FEL

Sec: 35 Twp: 3N Rng: 67W

** If directional footage at Bottom Hole Dist.: 465 feet. Direction: FNL Dist.: 255 feet. Direction: FEL

Sec: 35 Twp: 3N Rng: 67W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 11/08/2017 Date TD: 11/20/2017 Date Casing Set or D&A: 11/21/2017

Rig Release Date: 11/23/2017 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 11667 TVD** 7184 Plug Back Total Depth MD 11625 TVD** 7183

Elevations GR 4841 KB 4864

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

CBL, Mud Log, MWD, (Pulsed Neutron in 123-45805)

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 24 | 16 | 52.78 | 0 | 121 | 114 | 0 | 121 | VISU |
| SURF | 13+1/2 | 9+5/8 | 40 | 0 | 2,057 | 786 | 0 | 2,057 | VISU |
| 1ST | 8+1/2 | 5+1/2 | 20 | 0 | 11,646 | 1,700 | 0 | 11,667 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| SUSSEX | 4,362 | | | | |
| SHANNON | 4,910 | | | | |
| TEEPEE BUTTES | 6,267 | | | | |
| SHARON SPRINGS | 7,297 | | | | |
| NIOBRARA | 7,509 | | | | |

Comment:

TPZ footages are estimated; well is not completed, anticipated completion date January 2018.

No open-hole logs were run; Cased-hole Pulsed Neutron Log was run on the Kiyota 4N-35H-0367 well, 123-45805; per BMP on APD; Rule 317.p exception granted for the well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Renee Kendrick

Title: Regulatory Coordinator Date: _____ Email: renee.kendrick@crestonepr.com

Attachment Check List

| Att Doc Num | Document Name | attached ? |
|-----------------------------|-----------------------|---|
| <u>Attachment Checklist</u> | | |
| 401508683 | CMT Summary * | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| 401508681 | Directional Survey ** | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | |
| 401508671 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401508672 | LAS-MWD/LWD | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401508675 | PDF-MWD/LWD | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401508676 | LAS-MUD | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401508677 | PDF-MUD | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401508679 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)