

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/03/2018

Submitted Date:

01/10/2018

Document Number:

689800736**FIELD INSPECTION FORM**
 Loc ID 312758 Inspector Name: Waldron, Emily On-Site Inspection ☐ 2A Doc Num:                     
**Operator Information:**OGCC Operator Number: 82440Name of Operator: STEHLE OIL COMPANYAddress: P O BOX 1577City: CRAIG State: CO Zip: 81626**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**12 Number of Comments10 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Stehle, Cary	(970) 824-6909	carystehle@gmail.com	
Leonard, Mike		mike.leonard@state.co.us	
Neidel, Kris		kris.neidel@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222189	WELL	PR	06/01/2017	OW	081-05136	ILES INVESTMENT CO 1-23	SI

**General Comment:**

Routine FIU follow up inspection

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Sign not posted or information inaccurate at well(s) or battery.		
Corrective Action:	Install sign to comply with Rule 210.b.	Date:	01/03/2014
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Sign not posted or information inaccurate on tanks or containers.		
Corrective Action:	Install sign to comply with Rule 210.d.	Date:	01/03/2014

Emergency Contact Number:

Comment: 970-824-6909

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	<p>Flowline risers not LO/TO or marked are considered unused equipment.</p> <p>1 unused 3" steel riser observed in pit not marked for abandonment or locked out tagged out.</p> <p>3 unused 3" steel risers observed at tan tank cluster (40.31086, -107.67829) not marked for abandonment or locked out tagged out.</p> <p>1 unused 2" steel riser observed at tan tank cluster not marked for abandonment or locked out tagged out.</p> <p>1 unused 3" steel riser observed at white tank (40.31084, -107.67812) not marked for abandonment or locked out tagged out.</p> <p>2 unused 3" steel risers and 1 unused 2" steel riser observed at entrance (40.31051, -107.67846) not marked for abandonment or locked out tagged out.</p>		
Corrective Action:	Comply with Rule 603.f .	Date:	01/11/2018

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	
Crude Oil	Tank	<= 1 bbl	
Comment:	Free fluid at base of yellow tank with ladder on top. Holes observed around tank base.		
Corrective Action:	<p>Remove free fluids and contact COGCC EPS staff per Rule 906.b.</p> <p>Contact COGCC EPS staff regarding Rule 906.c.</p> <p>Repair or install berms or other secondary containment devices per Rule 906.d.(1).</p>		Date: 01/11/2018

In Containment: No

Comment: Spills/stained soil mentioned in all previous inspections still present. In addition to the free fluid listed above.

☒ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1		STEEL AST		40.310840,-107.678120

Comment: Stained soil and leaks observed at tank base.

Corrective Action: Securely fasten all valves, pipes, and fittings to ensure good mechanical condition per Rule 605.d.  
Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.

Date: 07/21/2016

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment: Inadequate berms around tank(s).

Corrective Action: Repair or install berms or other secondary containment devices per Rule 605.a.(4).

Date: 07/21/2016

Contents	#	Capacity	Type	Tank ID	SE GPS
	3		STEEL AST		40.310860,-107.678290

Comment: Stained soil and leaks observed at tank bases.

Corrective Action: Securely fasten all valves, pipes, and fittings to ensure good mechanical condition per Rule 605.d.  
Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.

Date: 07/21/2016

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment: Inadequate berms around tank(s).

Corrective Action: Repair or install berms or other secondary containment devices per Rule 605.a.(4).

Date: 07/21/2016

**Venting:**

Yes/No	NO
Comment:	
Corrective Action:	Date:

**Flaring:**

Type	
Comment:	

Corrective Action:		Date:	
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Inspected Facilities									
Facility ID:	222189	Type:	WELL	API Number:	081-05136	Status:	PR	Insp. Status:	SI
Idle Well									
Purpose: <input type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned      Reminder: _____									
Comment: _____									
Corrective Action: _____      Date: _____									

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PIT

Type: \_\_\_\_\_ Lined: \_\_\_\_\_ Pit ID: \_\_\_\_\_ Lat: 40.311380 Long: -107.678210

Reference Point: \_\_\_\_\_ Other: \_\_\_\_\_ Length: \_\_\_\_\_ Width: \_\_\_\_\_

**Lining:**

Liner Type:

Liner Condition:

Comment:

Corrective Action

Date: c**Fencing:**

Fencing Type:

Fencing Condition:

Comment:

Corrective Action

Date: \_\_\_\_\_

**Netting:**Netting Type: MeshNetting Condition: Sagging into pit contents

Comment:

Netting or fencing not maintained.  
Mesh and metal grid provide netting. Mesh is sagging into pit contents in several places.

Corrective Action

Net or fence pit to prevent access per rule 902.d.

Date: 06/22/2016

Anchor Trench Present:

Oil Accumulation: YES2+ feet Freeboard: NO

Comment:

Corrective Action

Remove oil from pit per Rule 902.c.  
Lower fluid level so at least two feet of freeboard exists per Rule 902.b.  
Net or fence pit to prevent access per rule 902.d.  
Contact COGCC OGLA staff regarding pit constructed without permit per rule 903.a.

Date: 06/22/2016**COGCC Comments**

Comment	User	Date
<u>Follow up to inspection from 6/6/2017 document number 673404698. All corrective actions remain outstanding.</u>	waldrone	01/10/2018

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401509890	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4346699">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4346699</a>
689800746	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4346697">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4346697</a>