

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/12/2018

Submitted Date:

01/15/2018

Document Number:

688301018

FIELD INSPECTION FORM

Loc ID 453405 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 61650
Name of Operator: MURFIN DRILLING COMPANY INC
Address: 250 N WATER ST STE 300
City: WICHITA State: KS Zip: 67202

Findings:

- 6 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Melland, Tom	316-858-8695	tmelland@murfininc.com	Production Engineer
Gunzelman, Shauna	316-267-3241	sgunzelman@murfininc.com	Designated Agent
Kerstetter, Sarah	316-858-8668	skerstetter@murfininc.com	Designated Agent

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
453404	WELL	DG	01/11/2018		073-06736	Rogue 10-25	DG

General Comment:

[Drilling Inspection, Set Conductor Casing per approved Form 4, #401499780. Operator set conductor casing to provide additional protection to landowner's spring. Operator put poles around the well for safety.](#)

Location

Overall Good:

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 453404 Type: WELL API Number: 073-06736 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Soilmec SR-30 Pusher/Rig Manager: Troy w/Pete Martin
 Permit Posted: _____ Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: 120' of 16", 39.9 lbs steel conductor casing set to 124' below ground surface in a 26" hole. 4' diameter corrugated steel collar set to 4' BGS. No water encountered. Blue shale at 44', hard gray shale at 63' and blue shale from 75' to TD. GPS of well, 39.23618, -103.60871.

Corrective Action: _____ Date: _____

Cement

Cement Contractor

Contractor Name: Valcrete/Limon Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: Conductor casing cementing, ~9 yards of cement from a ready mix truck pumped ~ 25 wt cement

Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688301019	Murfin Rogue Conductor	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4352749