

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

401514087

Date Received:

01/16/2018

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

453683

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>CHEVRON USA INC</u>	Operator No: <u>16700</u>	<b>Phone Numbers</b>
Address: <u>100 CHEVRON RD</u>		Phone: <u>(970) 675-3787</u>
City: <u>RANGELY</u>	State: <u>CO</u>	Mobile: <u>(281) 254-3691</u>
Zip: <u>81648</u>		Email: <u>bkleinsa@chevron.com</u>
Contact Person: <u>Ben Kleinsasser</u>		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401505457

Initial Report Date: 01/07/2018 Date of Discovery: 01/06/2018 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESE SEC 32 TWP 2N RNG 102W MERIDIAN 6Latitude: 40.097515 Longitude: -108.860161Municipality (if within municipal boundaries): \_\_\_\_\_ County: RIO BLANCO

#### Reference Location:

Facility Type: FLOWLINE☐ Facility/Location ID No \_\_\_\_\_☐ No Existing Facility or Location ID No.☒ Well API No. (Only if the reference facility is well) 05-103-06275

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: 167.59 total bbl fluid

#### Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: Clear and coldSurface Owner: OTHER (SPECIFY)Other(Specify): Private

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Release of 167.59 bbl produced fluid from flowline riser. All fluid stayed on location within secondary containment berm. All fluids recovered via vac truck, and affected area water washed (wash fluid also fully recovered).

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS				
Date	Agency/Party	Contact	Phone	Response
1/6/2018	COGCC	Kris Neidel	970-846-5097	Left message on cell phone voicemail.
1/6/2018	Chevron	Nick Moschetti	432-631-0646	Affirmed receipt of spill notification and remedial actions.

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 01/16/2018

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	183	166	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify:

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 240 Width of Impact (feet): 240

Depth of Impact (feet BGS): Depth of Impact (inches BGS): 0

How was extent determined?

Area was measured and volume of fluid recorded via vacuum truck was also recorded.

Soil/Geology Description:

High clay content

Depth to Groundwater (feet BGS) 4712 Number Water Wells within 1/2 mile radius: 2

If less than 1 mile, distance in feet to nearest

Water Well	1310	None <input type="checkbox"/>	Surface Water	None <input checked="" type="checkbox"/>
Wetlands		None <input checked="" type="checkbox"/>	Springs	None <input checked="" type="checkbox"/>
Livestock		None <input checked="" type="checkbox"/>	Occupied Building	None <input checked="" type="checkbox"/>

Additional Spill Details Not Provided Above:

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

Submission for closure will be completed after confirmation of data for table 910-1 is received.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ben Kleinsasser

Title: HES Field Specialist Date: 01/16/2018 Email: bkleinsa@chevron.com

### COA Type

### Description

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### Attachment Check List

#### Att Doc Num

#### Name

401514313	AERIAL PHOTOGRAPH
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Total Attach: 1 Files

### General Comments

#### User Group

#### Comment

#### Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)