

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401498430

Date Received:

12/31/2017

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

453628

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: BP AMERICA PRODUCTION COMPANYOperator No: 10000Address: 380 AIRPORT RDCity: DURANGOState: COZip: 81303Contact Person: Erin Garifalos

Phone Numbers

Phone: (832) 787-3922Mobile: (832) 609-7048Email: erin.garifalos@bp.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401498430Initial Report Date: 12/31/2017Date of Discovery: 12/28/2017Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENE SEC 22 TWP 34N RNG 8W MERIDIAN MLatitude: 37.179521 Longitude: -107.699575Municipality (if within municipal boundaries): _____ County: LA PLATA

Reference Location:

Facility Type: WELL PAD☐ Facility/Location ID No _____☐ No Existing Facility or Location ID No.☒ Well API No. (Only if the reference facility is well) 05-067-09600

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: 18 bbl

Land Use:

Current Land Use: OTHEROther(Specify): Well PadWeather Condition: ClearSurface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Operator was performing site check and found stuffing box leak. Isolated wellhead and replaced packing.

List Agencies and Other Parties Notified:

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Erin Garifalos

Title: Field Enviro. Coordinator Date: 12/31/2017 Email: erin.garifalos@bp.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401498430	SPILL/RELEASE REPORT(INITIAL)
401498436	OTHER
401500542	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

Environmental	Operator shall comply with Rule 910.b.3.	01/02/2018
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Total: 1 comment(s)