

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1001 NOBLE ENERGY WAY

City: HOUSTON State: TX Zip: 77070

4. Contact Name: Logan Boughal

Phone: (832) 6397447

Fax:

Email: logan.boughal@nblenergy.com

5. API Number 05-123-42977-00

7. Well Name: Benelli Federal

6. County: WELD

Well Number: LC22-760

8. Location: QtrQtr: NENW Section: 22 Township: 9N Range: 59W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: End Date: Date of First Production this formation: 01/04/2018

Perforations Top: 6600 Bottom: 10885 No. Holes: 648 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

frac'd with 3939850 lbs 40/70 sand, 350 bbls 28% HCl, and 110324 bbls fluid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 110324

Max pressure during treatment (psi): 8160

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.48

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 350

Number of staged intervals: 108

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 45

Fresh water used in treatment (bbl): 110324

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3939850

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 01/08/2018 Hours: 24 Bbl oil: 494 Mcf Gas: 242 Bbl H2O: 669

Calculated 24 hour rate: Bbl oil: 494 Mcf Gas: 242 Bbl H2O: 669 GOR: 0

Test Method: flowing Casing PSI: 4 Tubing PSI: 528 Choke Size:

Gas Disposition: Gas Type: Btu Gas: 1342 API Gravity Oil: 37

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6421 Tbg setting date: 12/10/2017 Packer Depth: 6427

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Logan Boughal

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: logan.boughal@nblenergy.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**

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