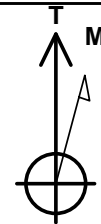


NPR 25D-10 596  
 Plan #1 (11-30-17)  
 7:37, December 19 2017



Azimuths to True North  
 Magnetic North: 9.63°

Magnetic Field  
 Strength: 51520.8nT  
 Dip Angle: 65.85°  
 Date: 12/19/2017  
 Model: HDGM

### DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
SHL 2072'FNL, 189'FEL, SEC.15	1.0	0.0	0.0	39.616670	-108.146114	Point
BHL 117'FSL, 1313'FEL, SEC.10	9230.0	2187.7	-1135.9	39.622676	-108.150146	Ellipse (Radii: L200.0 W100.0)

### SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	V Sect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.0	
3	1240.5	28.21	336.76	1202.9	208.5	-89.5	3.00	336.76	226.3	
4	5458.8	28.21	336.76	4920.1	2041.1	-876.3	0.00	0.00	2215.2	
5	6399.3	0.00	0.00	5823.0	2249.6	-965.8	3.00	180.00	2441.5	
6	6718.3	3.19	250.00	6141.8	2246.5	-974.1	1.00	250.00	2442.7	
7	9811.3	3.19	250.00	9230.0	2187.7	-1135.9	0.00	0.00	2465.0	BHL 117'FSL, 1313'FEL, SEC.10



## **Caerus Oil and Gas LLC**

**SEC.15-T5S-R96W**

**NPR H15 596 South Pad Sec.15-T5S-R96W**

**NPR 25D-10 596**

**Wellbore #1**

**Plan: Plan #1 (11-30-17)**

## **Standard Planning Report**

**19 December, 2017**

<b>Database:</b>	US_EDM	<b>Local Co-ordinate Reference:</b>	Well NPR 25D-10 596
<b>Company:</b>	Caerus Oil and Gas LLC	<b>TVD Reference:</b>	WELL @ 6453.0ft (Original Well Elev)
<b>Project:</b>	SEC.15-T5S-R96W	<b>MD Reference:</b>	WELL @ 6453.0ft (Original Well Elev)
<b>Site:</b>	NPR H15 596 South Pad Sec.15-T5S-R96W	<b>North Reference:</b>	True
<b>Well:</b>	NPR 25D-10 596	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Plan #1 (11-30-17)		

<b>Project</b>	SEC.15-T5S-R96W, Garfield County, CO		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 - Western US		Using Well Reference Point
<b>Map Zone:</b>	Zone 12N (114 W to 108 W)		Using geodetic scale factor

<b>Site</b>	NPR H15 596 South Pad Sec.15-T5S-R96W				
<b>Site Position:</b>		<b>Northing:</b>	14,399,246.79 usft	<b>Latitude:</b>	39.616700
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,444,190.74 usft	<b>Longitude:</b>	-108.146093
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	13-3/16 "	<b>Grid Convergence:</b>	1.82

Well	NPR 25D-10 596					
Well Position	+N/-S	-10.9 ft	Northing:	14,399,235.74 usft	Latitude:	39.616670
	+E/-W	-6.2 ft	Easting:	2,444,184.89 usft	Longitude:	-108.146115
Position Uncertainty		0.0 ft	Wellhead Elevation:	0.0 ft	Ground Level:	6,429.0 ft

Wellbore #1					
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM	12/19/2017	9.63	65.85	51,521

Design	Plan #1 (11-30-17)				
Audit Notes:					
Version:	Phase:	PROTOTYPE		Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.0	0.0	0.0	332.56	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,240.5	28.21	336.76	1,202.9	208.5	-89.5	3.00	3.00	0.00	336.76	
5,458.8	28.21	336.76	4,920.1	2,041.1	-876.3	0.00	0.00	0.00	0.00	
6,399.3	0.00	0.00	5,823.0	2,249.6	-965.8	3.00	-3.00	0.00	180.00	
6,718.3	3.19	250.00	6,141.8	2,246.5	-974.1	1.00	1.00	-34.48	250.00	
9,811.3	3.19	250.00	9,230.0	2,187.7	-1,135.9	0.00	0.00	0.00	0.00	BHL 117°FSL, 1313°F

<b>Database:</b>	US_EDM	<b>Local Co-ordinate Reference:</b>	Well NPR 25D-10 596
<b>Company:</b>	Caerus Oil and Gas LLC	<b>TVD Reference:</b>	WELL @ 6453.0ft (Original Well Elev)
<b>Project:</b>	SEC.15-T5S-R96W	<b>MD Reference:</b>	WELL @ 6453.0ft (Original Well Elev)
<b>Site:</b>	NPR H15 596 South Pad Sec.15-T5S-R96W	<b>North Reference:</b>	True
<b>Well:</b>	NPR 25D-10 596	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Plan #1 (11-30-17)		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
1.0	0.00	0.00	1.0	0.0	0.0	0.0	0.00	0.00	0.00
<b>SHL 2072'FNL, 189'FEL, SEC.15</b>									
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	3.00	336.76	400.0	2.4	-1.0	2.6	3.00	3.00	0.00
500.0	6.00	336.76	499.6	9.6	-4.1	10.4	3.00	3.00	0.00
600.0	9.00	336.76	598.8	21.6	-9.3	23.5	3.00	3.00	0.00
700.0	12.00	336.76	697.1	38.3	-16.5	41.6	3.00	3.00	0.00
800.0	15.00	336.76	794.3	59.8	-25.7	64.9	3.00	3.00	0.00
900.0	18.00	336.76	890.2	85.9	-36.9	93.2	3.00	3.00	0.00
1,000.0	21.00	336.76	984.4	116.6	-50.0	126.5	3.00	3.00	0.00
1,002.8	21.08	336.76	987.0	117.5	-50.4	127.5	3.00	3.00	0.00
<b>WASATCH.NPC</b>									
1,100.0	24.00	336.76	1,076.8	151.7	-65.1	164.7	3.00	3.00	0.00
1,200.0	27.00	336.76	1,167.1	191.3	-82.1	207.6	3.00	3.00	0.00
1,240.5	28.21	336.76	1,202.9	208.5	-89.5	226.3	3.00	3.00	0.00
1,300.0	28.21	336.76	1,255.4	234.4	-100.6	254.4	0.00	0.00	0.00
1,400.0	28.21	336.76	1,343.5	277.8	-119.3	301.5	0.00	0.00	0.00
1,500.0	28.21	336.76	1,431.6	321.3	-137.9	348.7	0.00	0.00	0.00
1,600.0	28.21	336.76	1,519.7	364.7	-156.6	395.8	0.00	0.00	0.00
1,700.0	28.21	336.76	1,607.9	408.1	-175.2	443.0	0.00	0.00	0.00
1,800.0	28.21	336.76	1,696.0	451.6	-193.9	490.1	0.00	0.00	0.00
1,900.0	28.21	336.76	1,784.1	495.0	-212.5	537.3	0.00	0.00	0.00
2,000.0	28.21	336.76	1,872.2	538.5	-231.2	584.4	0.00	0.00	0.00
2,100.0	28.21	336.76	1,960.3	581.9	-249.8	631.6	0.00	0.00	0.00
2,200.0	28.21	336.76	2,048.4	625.4	-268.5	678.7	0.00	0.00	0.00
2,300.0	28.21	336.76	2,136.6	668.8	-287.1	725.9	0.00	0.00	0.00
2,400.0	28.21	336.76	2,224.7	712.2	-305.8	773.0	0.00	0.00	0.00
2,500.0	28.21	336.76	2,312.8	755.7	-324.4	820.2	0.00	0.00	0.00
2,600.0	28.21	336.76	2,400.9	799.1	-343.1	867.3	0.00	0.00	0.00
2,700.0	28.21	336.76	2,489.0	842.6	-361.7	914.5	0.00	0.00	0.00
2,712.4	28.21	336.76	2,500.0	848.0	-364.1	920.3	0.00	0.00	0.00
<b>9 5/8"</b>									
2,800.0	28.21	336.76	2,577.2	886.0	-380.4	961.6	0.00	0.00	0.00
2,900.0	28.21	336.76	2,665.3	929.4	-399.0	1,008.8	0.00	0.00	0.00
3,000.0	28.21	336.76	2,753.4	972.9	-417.7	1,055.9	0.00	0.00	0.00
3,100.0	28.21	336.76	2,841.5	1,016.3	-436.3	1,103.1	0.00	0.00	0.00
3,200.0	28.21	336.76	2,929.6	1,059.8	-455.0	1,150.2	0.00	0.00	0.00
3,300.0	28.21	336.76	3,017.8	1,103.2	-473.6	1,197.4	0.00	0.00	0.00
3,400.0	28.21	336.76	3,105.9	1,146.7	-492.3	1,244.5	0.00	0.00	0.00
3,500.0	28.21	336.76	3,194.0	1,190.1	-510.9	1,291.7	0.00	0.00	0.00
3,600.0	28.21	336.76	3,282.1	1,233.5	-529.6	1,338.8	0.00	0.00	0.00
3,700.0	28.21	336.76	3,370.2	1,277.0	-548.2	1,386.0	0.00	0.00	0.00
3,719.0	28.21	336.76	3,387.0	1,285.3	-551.8	1,394.9	0.00	0.00	0.00
<b>WASATCH_G.NPC</b>									
3,800.0	28.21	336.76	3,458.3	1,320.4	-566.9	1,433.1	0.00	0.00	0.00
3,900.0	28.21	336.76	3,546.5	1,363.9	-585.5	1,480.3	0.00	0.00	0.00
4,000.0	28.21	336.76	3,634.6	1,407.3	-604.2	1,527.4	0.00	0.00	0.00
4,100.0	28.21	336.76	3,722.7	1,450.8	-622.8	1,574.6	0.00	0.00	0.00
4,200.0	28.21	336.76	3,810.8	1,494.2	-641.5	1,621.7	0.00	0.00	0.00
4,237.7	28.21	336.76	3,844.0	1,510.6	-648.5	1,639.5	0.00	0.00	0.00
<b>FORT_UNION.NPC</b>									

<b>Database:</b>	US_EDM	<b>Local Co-ordinate Reference:</b>	Well NPR 25D-10 596
<b>Company:</b>	Caerus Oil and Gas LLC	<b>TVD Reference:</b>	WELL @ 6453.0ft (Original Well Elev)
<b>Project:</b>	SEC.15-T5S-R96W	<b>MD Reference:</b>	WELL @ 6453.0ft (Original Well Elev)
<b>Site:</b>	NPR H15 596 South Pad Sec.15-T5S-R96W	<b>North Reference:</b>	True
<b>Well:</b>	NPR 25D-10 596	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Plan #1 (11-30-17)		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,300.0	28.21	336.76	3,898.9	1,537.6	-660.1	1,668.9	0.00	0.00	0.00
4,400.0	28.21	336.76	3,987.1	1,581.1	-678.8	1,716.0	0.00	0.00	0.00
4,500.0	28.21	336.76	4,075.2	1,624.5	-697.5	1,763.2	0.00	0.00	0.00
4,600.0	28.21	336.76	4,163.3	1,668.0	-716.1	1,810.3	0.00	0.00	0.00
4,700.0	28.21	336.76	4,251.4	1,711.4	-734.8	1,857.5	0.00	0.00	0.00
4,800.0	28.21	336.76	4,339.5	1,754.9	-753.4	1,904.6	0.00	0.00	0.00
4,900.0	28.21	336.76	4,427.7	1,798.3	-772.1	1,951.8	0.00	0.00	0.00
5,000.0	28.21	336.76	4,515.8	1,841.7	-790.7	1,998.9	0.00	0.00	0.00
5,100.0	28.21	336.76	4,603.9	1,885.2	-809.4	2,046.1	0.00	0.00	0.00
5,200.0	28.21	336.76	4,692.0	1,928.6	-828.0	2,093.2	0.00	0.00	0.00
5,300.0	28.21	336.76	4,780.1	1,972.1	-846.7	2,140.4	0.00	0.00	0.00
5,400.0	28.21	336.76	4,868.2	2,015.5	-865.3	2,187.5	0.00	0.00	0.00
5,458.8	28.21	336.76	4,920.1	2,041.1	-876.3	2,215.2	0.00	0.00	0.00
5,500.0	26.98	336.76	4,956.6	2,058.6	-883.8	2,234.3	3.00	-3.00	0.00
5,600.0	23.98	336.76	5,046.8	2,098.1	-900.8	2,277.2	3.00	-3.00	0.00
5,700.0	20.98	336.76	5,139.2	2,133.2	-915.9	2,315.3	3.00	-3.00	0.00
5,800.0	17.98	336.76	5,233.5	2,163.9	-929.0	2,348.5	3.00	-3.00	0.00
5,900.0	14.98	336.76	5,329.4	2,189.9	-940.2	2,376.8	3.00	-3.00	0.00
6,000.0	11.98	336.76	5,426.6	2,211.4	-949.4	2,400.1	3.00	-3.00	0.00
6,100.0	8.98	336.76	5,524.9	2,228.1	-956.6	2,418.2	3.00	-3.00	0.00
6,200.0	5.98	336.76	5,624.1	2,240.0	-961.7	2,431.2	3.00	-3.00	0.00
6,230.1	5.08	336.76	5,654.0	2,242.7	-962.8	2,434.1	3.00	-3.00	0.00
<b>OHIO_CREEK.MBL</b>									
6,300.0	2.98	336.76	5,723.8	2,247.2	-964.8	2,439.0	3.00	-3.00	0.00
6,399.3	0.00	0.00	5,823.0	2,249.6	-965.8	2,441.5	3.00	-3.00	0.00
6,400.0	0.01	250.00	5,823.7	2,249.6	-965.8	2,441.5	1.00	1.00	0.00
6,449.3	0.50	250.00	5,873.0	2,249.5	-966.0	2,441.6	1.00	1.00	0.00
<b>WILLIAMS_FORK.MBL</b>									
6,499.3	1.00	250.00	5,923.0	2,249.3	-966.6	2,441.7	1.00	1.00	0.00
<b>TOP_GAS.MBL</b>									
6,500.0	1.01	250.00	5,923.7	2,249.3	-966.6	2,441.7	1.00	1.00	0.00
6,600.0	2.01	250.00	6,023.7	2,248.4	-969.1	2,442.0	1.00	1.00	0.00
6,700.0	3.01	250.00	6,123.6	2,246.9	-973.2	2,442.6	1.00	1.00	0.00
6,718.3	3.19	250.00	6,141.8	2,246.5	-974.1	2,442.7	1.00	1.00	0.00
6,800.0	3.19	250.00	6,223.4	2,245.0	-978.4	2,443.3	0.00	0.00	0.00
6,900.0	3.19	250.00	6,323.3	2,243.1	-983.6	2,444.0	0.00	0.00	0.00
7,000.0	3.19	250.00	6,423.1	2,241.2	-988.9	2,444.7	0.00	0.00	0.00
7,100.0	3.19	250.00	6,523.0	2,239.3	-994.1	2,445.4	0.00	0.00	0.00
7,200.0	3.19	250.00	6,622.8	2,237.4	-999.3	2,446.2	0.00	0.00	0.00
7,300.0	3.19	250.00	6,722.6	2,235.5	-1,004.6	2,446.9	0.00	0.00	0.00
7,400.0	3.19	250.00	6,822.5	2,233.6	-1,009.8	2,447.6	0.00	0.00	0.00
7,500.0	3.19	250.00	6,922.3	2,231.7	-1,015.0	2,448.3	0.00	0.00	0.00
7,600.0	3.19	250.00	7,022.2	2,229.8	-1,020.2	2,449.0	0.00	0.00	0.00
7,700.0	3.19	250.00	7,122.0	2,227.9	-1,025.5	2,449.8	0.00	0.00	0.00
7,800.0	3.19	250.00	7,221.9	2,225.9	-1,030.7	2,450.5	0.00	0.00	0.00
7,900.0	3.19	250.00	7,321.7	2,224.0	-1,035.9	2,451.2	0.00	0.00	0.00
8,000.0	3.19	250.00	7,421.6	2,222.1	-1,041.2	2,451.9	0.00	0.00	0.00
8,100.0	3.19	250.00	7,521.4	2,220.2	-1,046.4	2,452.6	0.00	0.00	0.00
8,200.0	3.19	250.00	7,621.2	2,218.3	-1,051.6	2,453.4	0.00	0.00	0.00
8,300.0	3.19	250.00	7,721.1	2,216.4	-1,056.8	2,454.1	0.00	0.00	0.00
8,400.0	3.19	250.00	7,820.9	2,214.5	-1,062.1	2,454.8	0.00	0.00	0.00
8,500.0	3.19	250.00	7,920.8	2,212.6	-1,067.3	2,455.5	0.00	0.00	0.00
8,600.0	3.19	250.00	8,020.6	2,210.7	-1,072.5	2,456.2	0.00	0.00	0.00

<b>Database:</b>	US_EDM	<b>Local Co-ordinate Reference:</b>	Well NPR 25D-10 596
<b>Company:</b>	Caerus Oil and Gas LLC	<b>TVD Reference:</b>	WELL @ 6453.0ft (Original Well Elev)
<b>Project:</b>	SEC.15-T5S-R96W	<b>MD Reference:</b>	WELL @ 6453.0ft (Original Well Elev)
<b>Site:</b>	NPR H15 596 South Pad Sec.15-T5S-R96W	<b>North Reference:</b>	True
<b>Well:</b>	NPR 25D-10 596	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Plan #1 (11-30-17)		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
8,700.0	3.19	250.00	8,120.5	2,208.8	-1,077.8	2,457.0	0.00	0.00	0.00	
8,800.0	3.19	250.00	8,220.3	2,206.9	-1,083.0	2,457.7	0.00	0.00	0.00	
8,900.0	3.19	250.00	8,320.2	2,205.0	-1,088.2	2,458.4	0.00	0.00	0.00	
9,000.0	3.19	250.00	8,420.0	2,203.1	-1,093.4	2,459.1	0.00	0.00	0.00	
9,015.0	3.19	250.00	8,435.0	2,202.8	-1,094.2	2,459.2	0.00	0.00	0.00	
<b>CAMEO.MBL</b>										
9,100.0	3.19	250.00	8,519.9	2,201.2	-1,098.7	2,459.9	0.00	0.00	0.00	
9,200.0	3.19	250.00	8,619.7	2,199.3	-1,103.9	2,460.6	0.00	0.00	0.00	
9,300.0	3.19	250.00	8,719.5	2,197.4	-1,109.1	2,461.3	0.00	0.00	0.00	
9,400.0	3.19	250.00	8,819.4	2,195.5	-1,114.4	2,462.0	0.00	0.00	0.00	
9,500.0	3.19	250.00	8,919.2	2,193.6	-1,119.6	2,462.7	0.00	0.00	0.00	
9,600.0	3.19	250.00	9,019.1	2,191.7	-1,124.8	2,463.5	0.00	0.00	0.00	
9,636.0	3.19	250.00	9,055.0	2,191.0	-1,126.7	2,463.7	0.00	0.00	0.00	
<b>ROLLINS.MBL</b>										
9,700.0	3.19	250.00	9,118.9	2,189.8	-1,130.1	2,464.2	0.00	0.00	0.00	
9,800.0	3.19	250.00	9,218.8	2,187.9	-1,135.3	2,464.9	0.00	0.00	0.00	
9,811.3	3.19	250.00	9,230.0	2,187.7	-1,135.9	2,465.0	0.00	0.00	0.00	
<b>TD.MBL - BHL 117°FSL, 1313°FEL, SEC.10</b>										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
- hit/miss target										
- Shape										
SHL 2072°FNL, 189°FEL	0.00	0.00	1.0	0.0	0.0	14,399,235.74	2,444,184.89	39.616670	-108.146115	
- plan hits target center										
- Point										
BHL 117°FSL, 1313°FEL,	0.00	0.00	9,230.0	2,187.7	-1,135.9	14,401,386.95	2,442,979.68	39.622676	-108.150147	
- plan hits target center										
- Ellipse (radii L200.0 W100.0 on 250.00 azi)										

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")	
2,712.4	2,500.0	9 5/8"	9-5/8	12-1/4	

<b>Database:</b>	US_EDM	<b>Local Co-ordinate Reference:</b>	Well NPR 25D-10 596
<b>Company:</b>	Caerus Oil and Gas LLC	<b>TVD Reference:</b>	WELL @ 6453.0ft (Original Well Elev)
<b>Project:</b>	SEC.15-T5S-R96W	<b>MD Reference:</b>	WELL @ 6453.0ft (Original Well Elev)
<b>Site:</b>	NPR H15 596 South Pad Sec.15-T5S-R96W	<b>North Reference:</b>	True
<b>Well:</b>	NPR 25D-10 596	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Plan #1 (11-30-17)		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,002.8	987.0	WASATCH.NPC		0.00		
3,719.0	3,387.0	WASATCH_G.NPC		0.00		
4,237.7	3,844.0	FORT_UNION.NPC		0.00		
6,230.1	5,654.0	OHIO_CREEK.MBL		0.00		
6,449.3	5,873.0	WILLIAMS_FORK.MBL		0.00		
6,499.3	5,923.0	TOP_GAS.MBL		0.00		
9,015.0	8,435.0	CAMEO.MBL		0.00		
9,636.0	9,055.0	ROLLINS.MBL		0.00		
9,811.3	9,230.0	TD.MBL		0.00		