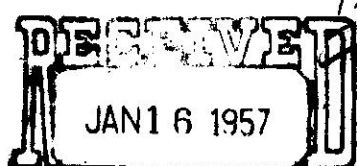


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Baumgartner Oil Company 1002757
County Adams Address 517 Mile High Center
City Denver 2 State Colorado
Lease Name Jolly Ranch Well No. 2 Derrick Floor Elevation 4864
Location C-NW-SW Section 25 Township 3S Range 57W Meridian 6th P.M.
1986 feet from S Section line and 617 feet from W Section Line
Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil ☐ ; Gas ☐
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed George J. Santora
Title Manager of Exploration
Date January 14, 1957
The summary on this page is for the condition of the well as above date.
Commenced drilling October 29, 1956 Finished drilling November 14, 1956

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	DVR

TOTAL DEPTH

PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run Date
Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)



FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, and sections and drill stem tests.

REPORT NO. 1000

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4303		Core 5214-64: Rec. 52' ss & sh, with
Fort Hays	4720		slight show oil in upper 19'.
Carlile	4768		
Greenhorn	4842		DST 5270-5278: Op 1 hr, SI 20 mins,
Bentonite	5070		Weak blow thruout, no gas.
"D"	5160		Rec. 5' free live oil, 1885' water.
"J"	5210		FP 62-798, SIP 1260, IHP 3100
Skull Creek	5382		FHP 2805
			DST 5268-5271: Op 1 hr, SI 20 mins,
			Very weak blow, Rec. 200' water.
			FP 0-82, SIP 1278, IHP 2942,
			FHP 2765

TEST NO. 1000