



November 27, 2017

Mr. Matt Lepore  
Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

**Re: Request for Rule 317.p Exception (Open-Hole Logging Requirements)**

Well Name	Document #	Well Name	Document #
Cosslett 1A-22H-B168	401117752	Cosslett 1B-22H-B168	401118043
Cosslett 1C-22H-B168	401118223	Cosslett 1D-22H-B-168	401118319
Cosslett 1E-22H-B168	401120136	Cosslett 1F-22H-B168	401118582
Cosslett 1G-22H-B168	401118629	Cosslett 1H-22H-B-168	401119817
Cosslett 1I-22H-B168	401119977	Cosslett 1J-22H-B168	401120083
Cosslett 1K-22H-B168	401120107	Cosslett 1L-22H-B-168	401120133

NWNE Sec 22 T1N R68 Weld County, CO

Dear Mr. Lepore:

Please let this letter serve as a request for a Rule 317.p Exception for the proposed wells listed above. Rule 317.p requires logging all wells with a minimum of a resistivity log with gamma ray to adequately describe the stratigraphy and open-hole logs to adequately verify the setting depth of surface casing and aquifer coverage.

Crestone Peak Resources is requesting to run a combination RST/CBL (reservoir saturation tool using pulsed neutron) cased hole log on the 7” casing of one of the first wells to be drilled on the pad from approximately 500’ to 6500’ MD.

Crestone Peak has identified an existing well with Induction logs that is within 750’ of the proposed wells’ surface hole locations. See chart below.

Well	API	SHL	Avg. Distance from proposed wells	Bearing	Log on file Document No.
Coslett 31-22	123-21857	850 FNL, 2195 FWL, 22 1N 68W	85’	NW	Dual Induction, #1437790

All of the captioned wells will have a cement bond log with gamma ray run from the intermediate casing shoe, or as close as possible, to above surface casing shoe to verify the setting depth of surface casing and aquifer coverage.

The horizontal portion of all subject wells will be logged while drilling with a gamma ray tool.

The Form 5 for each well shall clearly state, “No open hole logs were run” and shall reference the Rule 317.p Exception granted for the well. The Form 5 for each well on the pad will identify the well that was logged with alternative logs by API number, well name and well number.

Thank you for your assistance with this matter. If you have any questions or comments, please contact me at 720-410-8536.

Sincerely,

**CRESTONE PEAK RESOURCES**

Toby Sachen  
Contractor