

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401505457

Date Received:

01/07/2018

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

453683

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: CHEVRON USA INCOperator No: 16700Address: 100 CHEVRON RDCity: RANGELYState: COZip: 81648Contact Person: Ben Kleinsasser

Phone Numbers

Phone: (970) 675-3787Mobile: (281) 254-3691Email: bkleinsa@chevron.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401505457Initial Report Date: 01/07/2018Date of Discovery: 01/06/2018Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESE SEC 32 TWP 2N RNG 102W MERIDIAN 6Latitude: 40.097515 Longitude: -108.860161Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: FLOWLINE☐ Facility/Location ID No _____☐ No Existing Facility or Location ID No.☒ Well API No. (Only if the reference facility is well) 05-103-06275

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: 167.59 total bbl fluid

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Clear and coldSurface Owner: OTHER (SPECIFY)Other(Specify): Private

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Release of 167.59 bbl produced fluid from flowline riser. All fluid stayed on location within secondary containment berm. All fluids recovered via vac truck, and affected area water washed (wash fluid also fully recovered).

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
1/6/2018	COGCC	Kris Neidel	970-846-5097	Left message on cell phone voicemail.
1/6/2018	Chevron	Nick Moschetti	432-631-0646	Affirmed receipt of spill notification and remedial actions.

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Ben Kleinsasser

Title: HES Specialist Date: 01/07/2018 Email: bkleinsa@chevron.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401505457	SPILL/RELEASE REPORT(INITIAL)
401507933	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)