



Daily Work Ticket

Report #

Customer Name PDC Energy		Customer AFE #		Date: 11/27/2017
Mailing Address	City	State CO	Zip	County WELD
Field	Lease	Well WELLS RANCH 44-27	Order #	
Work Description	Workover <input type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Riq & Crew	11.00 @	\$275.00	\$3,025.00	BOP	1.00 @	\$300.00	\$300.00
Extra Labor	12.00 @	\$48.00	\$576.00	Pump	1.00 @	\$575.00	\$575.00
Riq Fuel	@			Tank	1.00 @	\$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00 @	\$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	1.00 @	\$35.00	\$35.00
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$210.00	\$210.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00 @	\$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$250.80 (5.00%)			
Miscellaneous	@			TOTAL BILLABLE AMOUNT \$4,765.20			
Description of Work	Start Time	6:00 AM	Stop Time	6:00 PM			

6:00 AM TO 6:30 AM CREW TRAVEL TO LOCATION.
JSA SAFETY MEETING RIG UP PUMP AND TANK CHECK PRESSURE 850/550 PSI OPEN TO TANK LOAD WELL BREAK CIRCULATION AND ROLL THE HOLE CLEAN NIPPLE UP BOP AND PULL TALLY 20 JTS TO DERRECK AND LAYDOWN 197 JTS IN THE TRAILER WAS LANDED WITH 217 JTS TOTAL. RIG UP RANGER WIRE LINE RUN GAUGE RING TO 6570' AND RUN CIBP PLUG AND SET AT @ 6506' WITH 2 SXS CEMENT ON TOP RIG DOWN RANGER WIRE LINE LOAD WELL AND PRESSURE TEST AT 1000 PSI TESTING GOOD AND TRIP IN WITH 21 JTS AND 8' MULE SHOE AT 664.65' ROLL THE HOLE CLEAN CLOSE BOP LOCK AND SHUT DOWN. 5:30 PM TO 6:00 PM CREW TRAVEL TO TOWN.

Payroll Section						
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total		
Tool Pusher	Quezada, Julian	0.00	0.00	0.00	0.00	0.00
Operator	Alonzo, Julio	11.00	1.00	0.00	0.00	12.00
Derrick	Barraza, Luis	11.00	1.00	0.00	0.00	12.00
FloorHand	Espino Pedro, Jose	11.00	1.00	0.00	0.00	12.00
FloorHand	Aguilar, Manuel Q	11.00	1.00	0.00	0.00	12.00

No Unreported Incidents Per My
Signature

Ranger Tool Pusher

Customer/Agent



Daily Work Ticket

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Work Description	Workover <input type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	4.50 @	\$275.00	\$1,237.50	BOP	1.00 @	\$300.00	\$300.00
Extra Labor	5.00 @	\$48.00	\$240.00	Pump	1.00 @	\$575.00	\$575.00
Rig Fuel	@			Tank	1.00 @	\$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00 @	\$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	0.50 @	\$210.00	\$105.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00 @	\$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$137.63 (5.00%)			
Miscellaneous	@			TOTAL BILLABLE AMOUNT \$2,614.88			

Description of Work Start Time 6:00 AM Stop Time 11:00 AM

6:00 AM TO 6:30 AM CREW TRAVEL TO LOCATION.
JSA SAFETY MEETING CHECK PRESSURE 0/0 OPENT TO TANK ROLL THE HOLE WITH 21 JTS AND 8' MULE SHOE AT @ 664.65' CLEAN RIG UP O-TEX CEMENT CREW PUMPED RIG DOWN
CEMENT CREW LAYDOWN ALL PIPE WASH ALL EQUIPMENT NIPPLE DOWN BOP AND PUT MORE CEMENT TO TOP OFF TOTAL CEMENT = 68 SACKS 14 BBLs PUT VALVE IN THE CASING CLOSE
RACK UP PUMP AND TANK AND RIG DOWN CLEAN LOCATION AND PUT FENCE.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher	Quezada, Julian	0.00	0.00	0.00	0.00
Operator	Alonzo, Julio	4.50	0.50	0.00	5.00
Derrick	Barraza, Luis	4.50	0.50	0.00	5.00
FloorHand	Espino Pedro, Jose	4.50	0.50	0.00	5.00
FloorHand	Aguilar, Manuel Q	4.50	0.50	0.00	5.00

No Unreported Incidents Per My
Signature

Ranger Tool Pusher

Customer/Agent

RANGER ENERGY SERVICES, LLC

WIRELINER DIVISION

3333 Center Dr

Milliken, Co



Service Date:

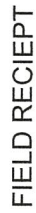
Company Name: PDC		Company Address:		Field Ticket Number: 30001783
Well Name: Wells Ranch 44-27	Field: WATTENBERG	County: WELD	State: COLORADO	Rig Name & Number: RANGER RIG #3
SERVICE NOTES: JCGR to 65709' / STS CIBP set 6506' with 2 sx cement			Date: 11/27/2017	Wireline Unit # 222
				Engineer: J. JOHNSON Operator: T. VAN NEST Operator:

RUN	CODE	DESCRIPTIONS	QTY	UNIT PRICE	DISCOUNT	AMOUNT
1	1000-001	Set Up Charge Cased Hole Unit	1	\$ 1,500.00		\$ 450.00
	3000-001	Packoff Operation Charge0#-1000#	1	\$ 900.00		\$ 288.00
	2000-003	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller	1	\$ 205.00		\$ 61.50
2	8000-009	Junk Catcher / Gauge Ring Depth Charge	6570	\$ 0.30		\$ 611.01
	8000-010	Junk Catcher / Gauge Ring Operation Charge	1	\$ 500.00		\$ 110.00
3	8000-001	Bridge Plug Depth Charge	6506	\$ 0.30		\$ 605.06
	8000-002	Bridge Plug Operation Charge	1	\$ 500.00		\$ 135.00
	8000-015	Setting Tool Rental, per tool	1	\$ 1,200.00		\$ 360.00
	7000-006	Dump Bailer Depth Charge	6506	\$ 0.30		\$ 605.06
	7000-007	Dump Bailer Operation Charge	1	\$ 500.00		\$ 110.00
4						
5						
6						
7						
8	8000-014	Standard Set Power Charge	1	\$ 250.00		\$ 250.00

SUB TOTAL	\$	3,585.63
Bulk Discount	\$	-
TAX	\$	-
TOTAL	\$	3,585.63

Customer Signature:	Customer Name Printed:	Ranger Energy Services Representative Signature:
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The above estimated charges and data shown are subject to change by Ranger Energy Services, LLC. Payment terms are net 30 Days.



Service Location: Brighton, Colorado 303-857-7948
Service Address: 821 County Road 27, Brighton CO 80603

Well Name:	Wells Ranch 44-27		Job Type:	Surface Plug
County:	Weld	Service Supervisor:	Douglass, Brian	
State:	CO			
API #	05-123-23161			
AFE #				
		Pump #1	445051	
		Pump #2		

[illegible]

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent:



SERVICE ORDER CONTRACT

Customer: **PDC Energy, Inc.**

Ticket Number: **FL2671**

Lease & Well Number: **Wells Ranch 44-27**

Date: **11/28/2017**

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-Tex pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-Tex pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-Tex makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

O-Tex personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated. Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account. Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: _____



Job Summary

Ticket Number

TN#

FL2671

Ti Date

11/28/2017

COUNTY	COMPANY	API Number
Weld	PDC Energy, Inc.	05-123-23161
WELL NAME	RIG	JOB TYPE
Wells Ranch 44-27	ranger # 22	Surface Plug
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
SESE 27-6N-63W	Douglass, Brian	Ryan Beam

EMPLOYEES

Watkins, Robert		
Lindsay, Kevin		
	Abdi, Aden	

WELL PROFILE

Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	8.625	24	J-55	0	414		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	4.5	10.5	P-110	0	700		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:
Type: Plug

From Depth (ft): 0 To Depth (ft): 656

Volume (sacks): 68 Volume (bbls): 14

Cement & Additives:

100% Class G

Density (ppg)

15.8

Yield (ft³/sk)

1.15

Water Req.

5.00

SUMMARY

Preflushes:	5 bbls of	Fresh Water	Calculated Displacement (bbl):	Stage 1	Stage 2
	bbls of		Actual Displacement (bbl):		
	bbls of				
Total Preflush/Spacer Volume (bbl):	5		Plug Bump (Y/N):	n/a	Bump Pressure (psi): n/a
Total Slurry Volume (bbl):	14		Lost Returns (Y/N):	n (if Y, when)	
Total Fluid Pumped	19				
Returns to Surface:	Cement	1 bbls			

Job Notes (fluids
pumped / procedures /
tools / etc.):

fill lines. Pressure test lines to 2500 psi. 5 bbls of h2o. 13 bbls of cement @ 15.8. topped off wel with 1 bbl of cement @ 15.8 ppg. Total (68sx).

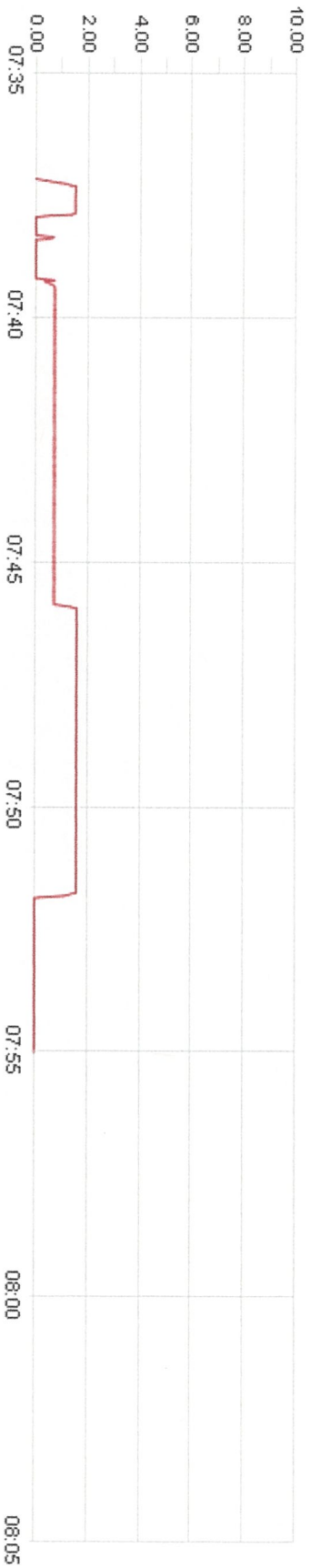
Thank You For Using**O - TEX Pumping**

Customer Representative Signature:



Client	PDC ENERGY INC	Client Rep	MR. RYAN BEAM	Supervisor	BRIAN DOUGLASS
Ticket No.	2671	Well Name	WELLS RANCH 44-27	Unit No.	445051
Location	SE SE SEC.27-T6N-R63W	Job Type	Abandonment Plugs	Service District	BRIGHTON, CO
Comments	SEE JOB LOG FOR DETAILS			Job Date	11/28/2017

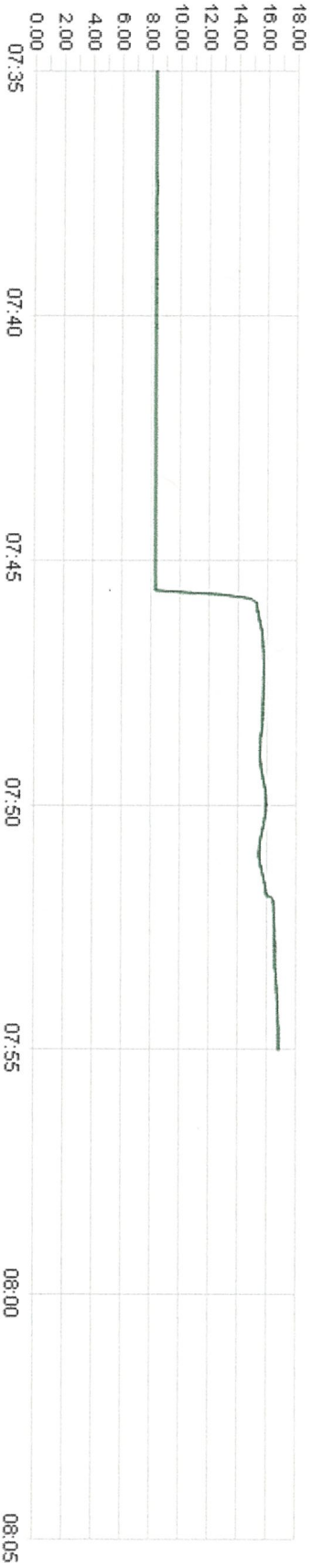
Unit 445051 Rate Total
(bpm)



Unit 445051 Pump Pressure
(psi)



Unit 445051 Density
(lb/gal)



WALTER CORPORATION

Walter Corporation, LLC 33250 CR 53 Gill, CO 80624

Office: 970.301.2028

Fax: 970.284.6682

Field Ticket #

20570

Date

11/27/2017

NO 20570

Bill To Customer:		PO#		Lease Name:		Wells Ranch		Well #		44-27	
Address:		3801 Carson Ave		County:		CO		Invoice #			
City:		Evans		Job Type:				OCSG #:			
State:		CO		Legal Description:							
Zip:		80620		Casing Sz & Wt:							
Ordered By:		Ryan Beam		Service Man							

NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL
1	Sale of 4-1/2 D & H CIBP	1	700.00		\$700.00
2					0.00
3					0.00
4					0.00
5					0.00
6					0.00
7					0.00
8					0.00
9					0.00
10					0.00
11					0.00
12					0.00
13					0.00
14					0.00
Subtotal Taxable Charges					\$700.00
SERVICE MANS TIME					
					\$0.00
					0.00
					0.00
					0.00
Subtotal Non-Taxable Charges					\$0.00
MILEAGE					
					\$0.00
					0.00
					0.00
					0.00
Subtotal Non-Taxable Charges					\$0.00
Terms: Net 30 Days				Total Service & Material:	
				Tax:	
				TOTAL CHARGES:	
				\$700.00	
				\$20.30	
				\$720.30	

Authorized Agent: _____

Date: 11/28/17