

RANGER ENERGY SERVICES, LLC

WIRESLINE DIVISION

3333 Center Dr
Milliken, Co



Service Date:

Company Name: PDC		Company Address:			Field Ticket Number: 30001783
Well Name: Wells Ranch 44-27		Field: WATTENBERG	County: WELD	State: COLORADO	Rig Name & Number: RANGER RIG #3
SERVICE NOTES: JCGR to 65709' / STS CIBP set 6506' with 2 sx cement				Date: 11/27/2017	Wireline Unit # 222 Engineer: J. JOHNSON Operator: T. VAN NEST Operator:

RUN	CODE	DESCRIPTIONS	QTY	UNIT PRICE	DISCOUNT	AMOUNT
1	1000-001	Set Up Charge Cased Hole Unit	1	\$ 1,500.00		\$ 450.00
	3000-001	Packoff Operation Charge0#-1000#	1	\$ 900.00		\$ 288.00
	2000-003	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller	1	\$ 205.00		\$ 61.50
2	8000-009	Junk Catcher / Gauge Ring Depth Charge	6570	\$ 0.30		\$ 611.01
	8000-010	Junk Catcher / Gauge Ring Operation Charge	1	\$ 500.00		\$ 110.00
3	8000-001	Bridge Plug Depth Charge	6506	\$ 0.30		\$ 605.06
	8000-002	Bridge Plug Operation Charge	1	\$ 500.00		\$ 135.00
	8000-015	Setting Tool Rental, per tool	1	\$ 1,200.00		\$ 360.00
	7000-006	Dump Bailer Depth Charge	6506	\$ 0.30		\$ 605.06
	7000-007	Dump Bailer Operation Charge	1	\$ 500.00		\$ 110.00
4						
5						
6						
7						
8	8000-014	Standard Set Power Charge	1	\$ 250.00		\$ 250.00

SUB TOTAL	\$	3,585.63
Bulk Discount	\$	-
TAX	\$	-
TOTAL	\$	3,585.63

Customer Signature:	Customer Name Printed:	Ranger Energy Services Representative Signature:
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The above estimated charges and data shown are subject to change by Ranger Energy Services, LLC. Payment terms are net 30 Days.



SERVICE ORDER CONTRACT

Customer: **PDC Energy, Inc.**

Ticket Number: **FL2671**

Lease & Well Number: **Wells Ranch 44-27**

Date: **11/28/2017**

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-Tex pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-Tex pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-Tex makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

O-Tex personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated. Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account. Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: _____



Job Summary

Ticket Number	Ti	Date
TN#	FL2671	11/28/2017

COUNTY	COMPANY	API Number
Weld	PDC Energy, Inc.	05-123-23161
WELL NAME	RIG	JOB TYPE
Wells Ranch 44-27	ranger # 22	Surface Plug
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
SESE 27-6N-63W	Douglass, Brian	Ryan Beam

EMPLOYEES		
Watkins, Robert		
Lindsay, Kevin		
	Abdi, Aden	

WELL PROFILE			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	8.625	24	J-55	0	414		
Production	4.5	10.5	P-110	0	700		

CEMENT DATA

Stage 1:
Type: Plug

From Depth (ft): To Depth (ft):

Volume (sacks): Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft ³ /sk)	Water Req.
100% Class G	15.8	1.15	5.00

SUMMARY

Preflushes:	5 bbls of Fresh Water	Calculated Displacement (bbl):	Stage 1	Stage 2
		Actual Displacement (bbl):		
Total Preflush/Spacer Volume (bbl):	5	Plug Bump (Y/N):	n/a	Bump Pressure (psi): n/a
Total Slurry Volume (bbl):	14	Lost Returns (Y/N):	n	(if Y, when)
Total Fluid Pumped	19			
Returns to Surface:	Cement	1	bbls	

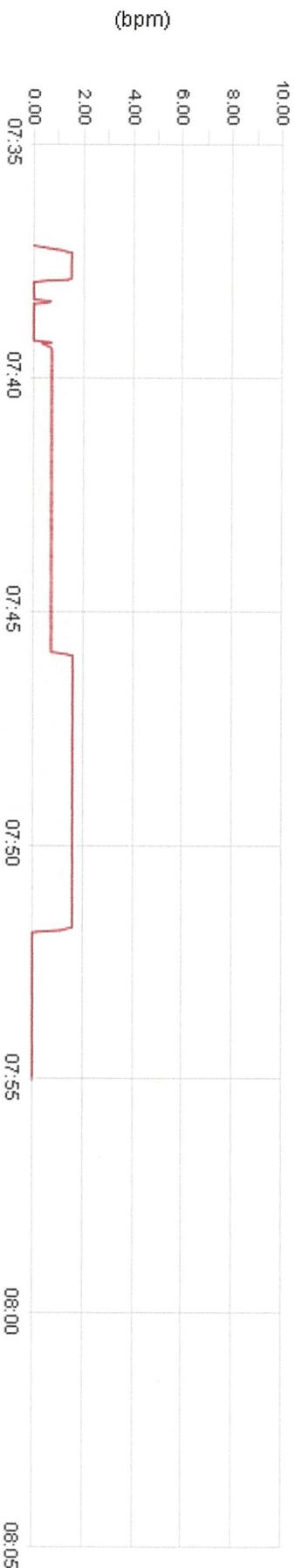
Job Notes (fluids pumped / procedures / tools / etc.): fill lines. Pressure test lines to 2500 psi. 5 bbls of h2o. 13 bbls of cement @ 15.8. topped off wel with 1 bbl of cement @ 15.8 ppg. Total (68sx).

Thank You For Using
O - TEX Pumping

Customer Representative Signature: _____

Client PDC ENERGY INC
Ticket No. 2671
Location SE SE SEC.27-T6N-R63W
Comments SEE JOB LOG FOR DETAILS
Client Rep MR. RYAN BEAM
Well Name WELLS RANCH 44-27
Job Type Abandonment Plugs
Supervisor BRIAN DOUGLASS
Unit No. 445051
Service District BRIGHTON, CO
Job Date 11/28/2017

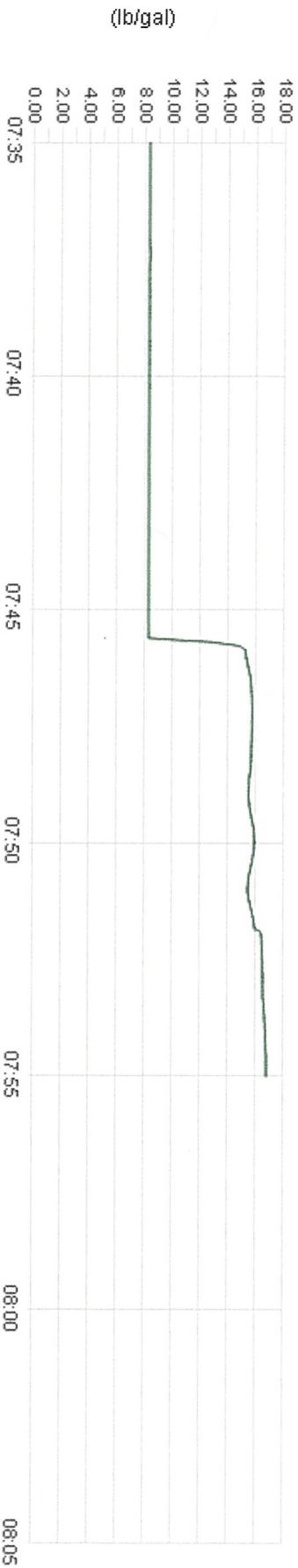
Unit 445051 Rate Total



Unit 445051 Pump Pressure



Unit 445051 Density



WALTER CORPORATION

Walter Corporation, LLC 33250 CR 53 Gill, CO 80624

Office: 970.301.2028

Fax: 970.284.6682

Field Ticket #

20570

Date

11/27/2017

No 20570

Bill To Customer:	P D C	PO#		Lease Name:	Wells Ranch	Well #	44-27
Address:	3801 Carson Ave	Field:		County:	CO	Invoice #	
City:	Evans	Legal Description:		Job Type:		OCSG #:	
State:	CO	Zip:	80620	Casing Sz & Wt:			
Ordered By:	Ryan Beam	Service Man					

NO.	RENTALS/SALES	QTY	PRICE	DISC	TOTAL
1	Sale of 4-1/2 D & H CIBP	1	700.00		\$700.00
2					0.00
3					0.00
4					0.00
5					0.00
6					0.00
7					0.00
8					0.00
9					0.00
10					0.00
11					0.00
12					0.00
13					0.00
14					0.00
Subtotal Taxable Charges					\$700.00

SERVICE MANS TIME					
					\$0.00
					0.00
					0.00
					0.00
					\$0.00

MILEAGE					
					\$0.00
					0.00
					0.00
					0.00
					\$0.00

Subtotal Non-Taxable Charges					\$0.00
Terms: Net 30 Days					
Total Service & Material:					\$700.00
Tax:					\$20.30
TOTAL CHARGES:					\$720.30

Authorized Agent: _____ Date: 11/27/17