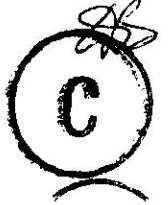




00130552

COLORADO

OIL AND GAS CONSERVATION COMMISSION
Suite 380 Logan Tower Building
1580 Logan Street
Denver, Colorado 80203
(303) 894-2100

NATURAL GAS CATEGORY DETERMINATIONDate Application Filed 12/31/92 Date Complete 3/10/93 Filing No. 93-2025

Applicant/Operator Name and Address

SNYDER OIL CORPORATION1625 BROADWAY #2200DENVER, CO 80202BONNIE PREBBLEWell Name and Number BOCKIUS 34-1 G API # 05-123-15294Reservoir: SUSSEX Field Name: WATTENBERGLocation: Sec. NENE 34 Twp.: 4N Range: 65W Mer: 6THCounty: WELDCategory Determination Requested: Section 107-6Category Determination: Affirmative XX Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application SEE APPLICATION

2. A statement on any matter being opposed. NONE

3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does ~~not~~ qualify as a natural gas produced from a NEW TIGHT FORMATION GAS in accordance with the applicable provisions of the NGPA.

Dennis R. Bicknell, Director

CC: AMOCO

Date: APRIL 19, 1993

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) ~~(Old)~~ well. The well produces from the Sussex reservoir ~~(XX)~~; and was drilled after July 16, 1979.

The well is located in an area where the Sussex Formation is spaced on 80-acre units with the option to drill two wells in the unit. It is also in an area where the Sussex have been designated a Tight Formation by the FERC.

This conclusion was originated by examination of plat records, completion reports, statements and attachments to the application.

Orders in Cause No. 493

Order No. NG-20-2

FERC Order No. JD91-05572T

Which show this well is a new onshore producing well that qualifies as a 103 category and is located in a designated Tight Formation area for the Sussex.

Therefore meets the qualifications of a (107) well as defined in the N.G.P.A

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	05 - 123 - 15294 -				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA		(C)6 Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	7199 feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<div style="display: flex; justify-content: space-between;"> <div> Name <u>Snyder Oil Corporation</u> Street <u>1625 Broadway Suite 2200</u> City <u>Denver</u> State <u>CO</u> Zip Code <u>80202</u> </div> <div>Seller Code</div> </div>				
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Name <u>Wattenberg</u> County <u>Weld</u> State <u>CO</u>				
(b) For OCS wells:	Area Name <u>N/A</u> Block Number Date of Lease: Mo. Day Yr. OCS Lease Number				
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>BOCKIUS 34-1G</u>				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>SUSSEX</u>				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Amoco Production Company</u> Name Buyer Code				
(b) Date of the contract:	11 11 11 16 19 10 Mo. Day Yr.				
(c) Estimated total annual production from the well:	9,100 Million Cubic Feet				
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	<u>SLIDING</u>	<u>SCALE</u>	<u>SLIDING</u>	<u>SCALE</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	<u>SLIDING</u>	<u>SCALE</u>	<u>SLIDING</u>	<u>SCALE</u>
9.0 Person responsible for this application:	<div style="display: flex; justify-content: space-between;"> <div> Agency Use Only Date Received by Juris. Agency Date Received by FERC </div> <div> Name <u>H. Richard Pate</u> Title <u>Vice President</u> Signature <u>[Signature]</u> Date Application is Completed <u>12/15/92</u> Phone Number <u>(303) 592-8500</u> </div> </div>				

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressed brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well -- seasonally affected
108	2	Stripper well -- enhanced recovery
108	3	Stripper well -- temporary pressure buildup
108	4	Stripper well -- protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1			
2			
3			
4			
5			
6			

Remarks: