

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401387371

Date Received:

11/03/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10447 Contact Name: CARI MASCIOLI  
Name of Operator: URSA OPERATING COMPANY LLC Phone: (970) 284-3244  
Address: 1600 BROADWAY ST STE 2600 Fax:  
City: DENVER State: CO Zip: 80202

API Number 05-045-23319-00 County: GARFIELD  
Well Name: BMC B Well Number: 14A-18-07-95  
Location: QtrQtr: SWNW Section: 18 Township: 7S Range: 95W Meridian: 6  
Footage at surface: Distance: 2261 feet Direction: FNL Distance: 613 feet Direction: FWL  
As Drilled Latitude: 39.438800 As Drilled Longitude: -108.046729

GPS Data:  
Date of Measurement: 10/04/2017 PDOP Reading: 1.9 GPS Instrument Operator's Name: P. HOFFMANN

\*\* If directional footage at Top of Prod. Zone Dist.: 1274 feet Direction: FSL Dist.: 585 feet. Direction: FWL

Sec: 18 Twp: 7S Rng: 95W

\*\* If directional footage at Bottom Hole Dist.: 1274 feet Direction: FSL Dist.: 585 feet. Direction: FWL

Sec: 18 Twp: 7S Rng: 95W

Field Name: WILDCAT Field Number: 99999

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 06/02/2017 Date TD: 06/06/2017 Date Casing Set or D&A: 06/06/2017

Rig Release Date: 09/05/2017 Per Rule 308A.b.

Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 6480 TVD\*\* 5959 Plug Back Total Depth MD 6463 TVD\*\* 5942

Elevations GR 5100 KB 5117 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

CBL/Mud/PULSED NEUTRON/TRIPLE COMBO ON 045-23327

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	75	0	92	70	0	92	VISU
SURF	12+1/4	8+5/8	32	0	1,878	415	0	1,878	VISU
1ST	7+7/8	4+1/2	11.6	0	6,462	674	348	6,462	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,344		NO	NO	
CAMEO	5,969		NO	NO	
ROLLINS	6,296		NO	NO	

#### Operator Comments

LAT/LONGS PROVIDED IN THE WELL INFORMATION SECTION ARE ACTUAL, AS-DRILLED COORDINATES. AS DRILLED COORDINATES WERE TAKEN AT THE TIME THE CONDUCTOR PIPE WAS SET.

TOP OF PRODUCTION ZONE FOOTAGES ARE ESTIMATED AS THIS WELL HAS NOT YET BEEN COMPLETED. ACTUAL TPZ FOOTAGES WILL BE PROVIDED AT THE TIME OF THE FORM 5A SUBMITTAL.

WASATCH IS BEHIND SURFACE CASING AND THEREFORE WAS NOT LOGGED AND A TOP CANNOT BE DETERMINED.

THE OHIO CREEK IS NOT PRESENT.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARI MASCIOLI

Title: REGULATORY ANALYST Date: 11/3/2017 Email: cmascioli@ursaresources.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401444604	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401444603	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401387371	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401444544	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401444546	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401444594	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401444598	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401444599	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401444601	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401444606	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401444607	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Waiting on an Operator response regarding the Wasatch & Ohio Creek formations tops per the COA for adequate cement coverage on the related Form 2. <ul style="list-style-type: none"> <li>• Added Operator provided comments in the Submit to explain the lack of formation tops(Wasatch/Ohio Creek)</li> <li>• Corrected the TD Date to reflect the Mud log attachment</li> </ul>	12/08/2017
Permit	The actual TPZ footages will be provided by the Operator on the Form 5A. BHL corrected as per directional survey.	12/04/2017

Total: 2 comment(s)