

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>69175</u>	Contact Name: <u>Kelsi Welch</u>
Name of Operator: <u>PDC ENERGY INC</u>	Phone: <u>(303) 831-3974</u>
Address: <u>1775 SHERMAN STREET - STE 3000</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: <u>kelsi.welch@pdce.com</u>
For "Intent" 24 hour notice required, Name: <u>O'Donnell, Shaun</u> Tel: <u>(720) 305-8280</u>	
COGCC contact: Email: <u>shaun.odonnell@state.co.us</u>	

API Number <u>05-123-24548-00</u>	Well Number: <u>5</u>
Well Name: <u>BLACK GOLD</u>	
Location: QtrQtr: <u>NESW</u> Section: <u>10</u> Township: <u>6N</u> Range: <u>66W</u> Meridian: <u>6</u>	
County: <u>WELD</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>EATON</u> Field Number: <u>19350</u>	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.499380 Longitude: -104.768230

GPS Data:
Date of Measurement: 12/11/2007 PDOP Reading: 4.1 GPS Instrument Operator's Name: ROBERT THOMAS

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7306	7322			
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	580	370	580	0	
1ST	7+7/8	4+1/2	11.6	7,398	590	7,398	520	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7256 with 2 sacks cmt on top. CIBP #2: Depth 7032 with 2 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 65 sks cmt from 800 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at 500 ft. with 115 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Black Gold 5 (05-123-24548)/Plugging Procedure (Intent)
 Producing Formation (Perforations): Codell: 7306'-7322'
 TD: 7408' PBTD: 7394'
 Surface Casing: 8 5/8" 24# @ 580' w/ 370 sxs
 Production Casing: 4 1/2" 11.6# @ 7398' w/ 590 sxs cmt (TOC @ 520' - CBL).
 Tubing: 2 3/8" tubing set @ 7280' (3/3/2007).
 Proposed Procedure:
 1. MIRU pulling unit. Pull 2 3/8" tubing.
 2. RU wireline company.
 3. TIH with CIBP. Set BP at 7256'. Top with 2 sxs 15.8#/gal CI G cement.
 4. TIH with CIBP. Set BP at 7032'. Top with 2 sxs 15.8#/gal CI G cement.
 5. TIH with perforation gun. Shoot 2 holes for annular squeeze at 500' @ 1 SPF or preferred.
 6. TIH with tubing to 800'. RU cementing company. Mix and pump 65 sxs 15.8#/gal CI G cement down tubing. Cement should circulate to surface. TOOH with tubing.
 7. Close off casing returns. Hook up cement line to cement flange and pump 115 sxs 15.8#/gal CI G cement downhole and squeeze through perforations at 500' and into annular space. Cement should circulate to surface.
 8. Cut surface casing 6' below ground level and weld on cap.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelsi Welch
 Title: Production Tech Date: _____ Email: kelsi.welch@pdce.com

