

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401504549

Date Received:

01/05/2018

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

453636

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

| | | |
|---|----------------------|--------------------------------|
| Name of Operator: PDC ENERGY INC | Operator No: 69175 | Phone Numbers |
| Address: 1775 SHERMAN STREET - STE 3000 | | Phone: (970) 313-5541 |
| City: DENVER | State: CO Zip: 80203 | Mobile: (720) 688-0414 |
| Contact Person: Erin Dougherty | | Email: erin.dougherty@pdce.com |

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401504549

Initial Report Date: 01/05/2018 Date of Discovery: 01/04/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESE SEC 8 TWP 5N RNG 63W MERIDIAN 6

Latitude: 40.410209 Longitude: -104.455700

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: TANK BATTERY ☐ Facility/Location ID No ☒ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Cool and Overcast

Surface Owner: STATE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On January 4th, 2018 PDC Energy learned of a crude oil release on the State 5519 8-34, 43, 33-8, 8A. Upon arrival to location the pumper discovered more than 1 but less than 5 barrels of crude oil had been released outside of containment. The well was immediately shut in and current recovery efforts are mitigating soil impacts.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

| <u>Date</u> | <u>Agency/Party</u> | <u>Contact</u> | <u>Phone</u> | <u>Response</u> |
|-------------|---------------------|------------------|--------------|-----------------|
| 1/4/2018 | COGCC | Rick | - | Via Email |
| 1/4/2018 | Landowner | State Land Board | - | Via Phone Call |
| 1/4/2018 | Weld County | Roy Rudisill | - | Via Email |

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Erin Dougherty

Title: EHS Professional Date: 01/05/2018 Email: erin.dougherty@pdce.com

COA Type

Description

| | |
|--|---|
| | <p>Per Rule 906.b., the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes an 8 1/2 x 11 inch topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill; all pertinent information about the spill/release known to the Operator that has not been reported previously; and information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator.</p> <p>The Supplemental Spill Report for this release is due by January 14, 2018.</p> |
|--|---|

Attachment Check List

Att Doc Num

Name

| | |
|-----------|-------------------------------|
| 401504549 | SPILL/RELEASE REPORT(INITIAL) |
| 401504831 | FORM 19 SUBMITTED |

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

| | | |
|---------------|---|------------|
| Environmental | Changed related facility to No Related Facility, since the release was at a remote tank battery with no existing location or facility ID. | 01/05/2018 |
|---------------|---|------------|

Total: 1 comment(s)