



FW: H-C #1-7 Well Abandonment and Replacement

1 message

Diana Burn - DNR <diana.burn@state.co.us>

Tue, Dec 19, 2017 at 4:07 PM

To: Barbara Westerdale - DNR <barbara.westerdale@state.co.us>, Charles Romanchock - DNR <charles.romanchock@state.co.us>

From: Diana Burn - DNR [mailto:diana.burn@state.co.us]

Sent: Monday, December 11, 2017 5:51 PM

To: 'Andrew Eck'

Cc: Dirk Sutphin - DNR; Charles Romanchock - DNR; Barbara Westerdale - DNR; Brian Welsh - DNR; Craig Quint - DNR

Subject: RE: H-C #1-7 Well Abandonment and Replacement

Please prepare for the rig skid based on these details – the bottom hole location does need to be given to assure that it is a legal location.

Thanks,

Diana

From: Andrew Eck [mailto:Toby@shakespeare-oil.com]

Sent: Monday, December 11, 2017 12:53 PM

To: Diana Burn - DNR

Subject: H-C #1-7 Well Abandonment and Replacement

Diana,

Following are the details of Shakespeare's plans to plug the H-C #1-7, skid the rig, and drill a replacement well.

- Lost mud returns at 1162' MD, and the inability to regain circulation prompted our decision to plug the surface hole and skid the rig to drill a replacement well.
- MD of lost hole: 1162'
- No casing was set
- No fish in hole
- Cement plugs at 1,150' w/ 100 sacks; 990' w/ 85 sacks; 600' w/ 100 sacks; 15 sacks at surface to 40'; 5 sacks in rathole
- Class C cement with 2%cc and ¼# Celloflake; slurry weight: 14.8 lbs/gal; yield: 1.34 cubic ft/sack.
- The replacement well will target the same formations as the lost hole
- This is a vertical well; therefore the BHL is the same as the surface location.

If this meets your approval, please let me know at your earliest convenience.

Thank you,

Toby Eck

A. Tobias Eck

Exploration Geologist

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