

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/03/2018

Submitted Date:

01/03/2018

Document Number:

688300928

FIELD INSPECTION FORM

Loc ID 317314 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 18795
Name of Operator: COLTON LIMITED LIABILITY CO
Address: 475 17TH STREET #1200
City: DENVER State: CO Zip: 80202

Findings:

- 20 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

| Contact Name | Phone | Email | Comment |
|-------------------|----------------|-----------------------|--------------|
| Young, Rob | | rob.young@state.co.us | COGCC NE EPS |
| Metzger, Thomas S | (303) 297-0347 | tmetzger@bsegllc.com | |
| Bush, Megan | (303) 247-0347 | mbush@bsegllc.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 238043 | WELL | PR | 01/01/2011 | OW | 121-10546 | GEBAUER 17-42 | SI |

General Comment:

[Spill Inspection](#)

Location

Overall Good:

| Signs/Marker: | | | |
|----------------------|--|-------|--|
| Type | BATTERY | | |
| Comment: | Sign states Sovereign Energy LLC and no Form 10 for change of operator is in the system. | | |
| Corrective Action: | | Date: | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | CONTAINERS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | Sign states Sovereign Energy LLC and no Form 10 for change of operator is in the system. | | |
| Corrective Action: | | Date: | |

| | |
|---------------------------|---|
| Emergency Contact Number: | |
| Comment: | <input type="text" value="303-297-9075"/> |
| Corrective Action: | <input type="text"/> Date: _____ |

Overall Good:

| Spills: | | | |
|--------------------|---|----------|-------------------------|
| Type | Area | Volume | |
| PW/CO | Treater | <= 1 bbl | |
| Comment: | Per pumper, the treater had a leak that caused freezing and pressure in the treater. Vac truck (E3) and roustabout crew on location to cleanup spill. | | |
| Corrective Action: | Control and contain spills/releases and clean up per Rule 906.a. Remove free fluids and contact COGCC EPS staff per Rule 906.b. Complete a Form 19 and contact COGCC EPS staff regarding Rule 906.c. Contact landowner and Washington County LGD. | | Date: <u>01/04/2018</u> |

In Containment: No

Comment:

Multiple Spills and Releases?

| Fencing/: | | | |
|--------------------|--------------|-------|--|
| Type | PUMP JACK | | |
| Comment: | Steel panels | | |
| Corrective Action: | | Date: | |

| Equipment: | | | corrective date |
|--------------------------|---|-------|-----------------|
| Type: Pump Jack | # 1 | | |
| Comment: | 3 chemical containers at wellhead, stuffing box leaking but not on ground | | |
| Corrective Action: | | Date: | |
| Type: Deadman # & Marked | # 4 | | |

| | | | |
|-------------------------------|---|-------|------------|
| Comment: | | Date: | |
| Corrective Action: | | Date: | |
| Type: Prime Mover | # 1 | | |
| Comment: | electric motor, electric panel | | |
| Corrective Action: | | Date: | |
| Type: Vertical Heater Treater | # 1 | | |
| Comment: | Repair treater. | | |
| Corrective Action: | Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. | Date: | 02/05/2018 |
| Type: Bird Protectors | # 1 | | |
| Comment: | on treater | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|--------------|----------|-----------|---------|--------|
| PRODUCED WATER | 1 | 300 BBLS | STEEL AST | | , |
| Comment: | enardo valve | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|--|
| Condition | |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|-------------------------------------|---------------------|---------------------|-------------|
| | | | | |
| Comment: | same berms as heater crude oil tank | | | |
| Corrective Action: | | | | Date: |

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|--------------|----------|------------------|---------|--------|
| CRUDE OIL | 1 | 300 BBLS | HEATED STEEL AST | | , |
| Comment: | enardo valve | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|----------|----------|---------------------|---------------------|-------------|
| Earth | Adequate | Walls Sufficent | Base Sufficent | Adequate |
| Comment: | | | | |

| | | | | | | |
|--------------------|---|----------|-----------|---------|--------|--|
| Corrective Action: | | | | | Date: | |
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| CRUDE OIL | 1 | 300 BBLs | STEEL AST | | | |
| Comment: | | | | | | |
| Corrective Action: | | | | | Date: | |

Paint

| | | | | | | |
|------------------|--|--|--|--|--|--|
| Condition | | | | | | |
| Other (Content) | | | | | | |
| Other (Capacity) | | | | | | |
| Other (Type) | | | | | | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--|----------|---------------------|---------------------|-------------|
| | | | | |
| Comment: same berms as heated crude oil tank | | | | |
| Corrective Action: | | | | Date: |

Venting:

| | | | | |
|--------------------|--|--|--|-------|
| Yes/No | | | | |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

Flaring:

| | | | | |
|--------------------|--|--|--|-------|
| Type | | | | |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

Location Construction

Location ID: 238043 CDP: _____

Comment:

Corrective Action: Date: _____

Form 2A COAs:

Comment: No COAs.

Corrective Action: Date: _____

Wildlife BMPs:

Comment:

Corrective Action: Date: _____

Comment:

Corrective Action: Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 238043 Type: WELL API Number: 121-10546 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: House ~1700' south of treater

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|--|--------------------------|---------|
| | | | | Material Handling And Spill Prevention | Fail | |

Comment: [Red drum on wellhouse requires secondard containment \(see attached photo\).](#)

Corrective Action: [Repair or install berms or other secondary containment devices per Rule 906.d.\(1\).](#)

Date: 02/05/2018

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: _____ Lat: _____ Long: _____

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Corrective Action: _____

Date: c

Fencing:

Fencing Type: None Fencing Condition: _____

Comment: _____

Corrective Action: _____

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Corrective Action: _____

Date: _____

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: YES

Comment: [Oil seen in hole through ice. Remove oil when ice is melted.](#)

Corrective Action: _____

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|--------------------------------|---|
| 688300939 | Colton LLC Gebauer 17-42 Spill | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4340095 |