

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/03/2018

Submitted Date:

01/03/2018

Document Number:

674902012

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
333970 _____ Hughes, Jim _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10000
Name of Operator: BP AMERICA PRODUCTION COMPANY
Address: 380 AIRPORT RD
City: DURANGO State: CO Zip: 81303

Findings:

- 20 Number of Comments
3 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Inspection Reports
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
276205	WELL	PR	02/22/2005	GW	067-09018	BLACK 21-22 2	EI
297200	WELL	PR	05/01/2017	GW	067-09600	BLACK 21-22 4	EI

General Comment:

On January 3, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Black 21-22 #4. For the most recent field inspection report for this facility, please refer to document #685302138. This field inspection was the result of Spill/Release Point ID #453628.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action	L		Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	CONTAINERS		
Comment:	Chemical injection system is labeled.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Free standing sign near location entrance. Old sign is still present on location.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Free standing sign near PBV.		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Lube oil containers have placards and are labeled.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	15 by 12 by 3' pile of dirt in the SW corner of the location.		
Corrective Action:	Comply with Rule 603.f.		Date: 04/03/2018
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
Other	Pump Jack	<= 1 bbl	
Comment:	Stained soil and gravel present below prime mover for Black 21-22 #2 pump jack. Stained soil and gravel present around the #2 well head and near the muffler exhaust for both prime movers.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC SW EPS.		Date: 02/05/2018
In Containment: No			
Comment:			
<input checked="" type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	OTHER		
Comment:	Steel pipe protective barrier around pipeline riser and valve.		

Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Stock panel fencing around separator, meter run, telemetry equipment and PBV.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Stock panel and guard fencing around both pump jacks.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Prime Mover	# 2		
Comment:	Natural gas powered.		
Corrective Action:		Date:	
Type: Pump Jack	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Pipeline riser and valve.		
Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.179821,-107.699732
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	

Other (Capacity) 95 bbl.	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO				
Comment:					
Corrective Action:				Date:	

Flaring:

Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities

Facility ID: 276205 Type: WELL API Number: 067-09018 Status: PR Insp. Status: EI

Facility ID: 297200 Type: WELL API Number: 067-09600 Status: PR Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 18

Comment: Please refer to spill/release point ID #453628 for more information regarding this release.

Corrective Action: Operator shall comply with Rule 906.b.

Date: 01/08/2018

Reportable: YES

GPS: Lat 37.179521

Long -107.699574

Proximity to Surface Water: 3500

Depth to Ground Water: 40

Water Well Complaint:

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Lat

Long

Field Parameters:

Sample Location: _____

Comment: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Culverts	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil containers.
Rip Rap	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for chemical injection.

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On January 3, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Black 21-22 #4. For the most recent field inspection report for this facility, please refer to document #685302138. This field inspection was the result of Spill/Release Point ID #453628. A BP representative was on site during this field inspection. Stained soils were observed at the muffler exhaust for both prime movers. Stained soils were observed beneath the prime mover at the #2 pump jack and around the well head.</p> <p>A float controlled trap was being installed on the #4 well head. Reportedly the once the float is activated, the well will be shut in.</p> <p>The #2 well head is wet and the absorbent rags tied to it are saturated.</p>	hughesj	01/03/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674902013	Inspection Photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4340058