

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/22/2017

Submitted Date:

01/03/2018

Document Number:

685304111**FIELD INSPECTION FORM**Loc ID 325450 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10254Name of Operator: RED MESA HOLDINGS/O&G LLCAddress: 5619 DTC PARKWAY - STE 800City: GREENWOOD State: CO Zip: 80111**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:17 Number of Comments1 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	COGCC

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214790	WELL	PR	06/30/2009	OW	067-06394	TAYLOR NO.2 33-2	TA

General Comment:

This is an orphan well inspection with emphasis on critical maintenance and possible abandonment. None of the previously identified corrective actions have been performed, corrective actions are still required. This inspection is to identify any items that require immediate action, to verify equipment, and identify possible task required for potential abandonment.

With no current operator this orphan well inspection included portions of May 2017 Flowline NTO to mark and inventory flowline risers. Due to location conditions and with no operator to provide assistance this inventory is informational only and may not identify all flowlines and risers.

See link at end of report for path to downloadable pictures.

Location			
Lease Road:			
Type	Access		
comment:	Dirt and gravel access road. Upper portion of road is maintained by landowners as driveway access. Lower portion of road is deteriorating with lack of maintenance.		
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Found sign in weeds on W side of location. Wired it to flowline and riser at wellhead. Placed COGCC emergency contact sticker on wellhead and sign.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Orphan well. COGCC emergency contact sticker at wellhead.		Date: _____
Corrective Action:			
Good Housekeeping:			
Type	OTHER		
Comment:	Soil and rock pile on SW corner of location.		
Corrective Action:			Date:
Type	UNUSED EQUIPMENT		
Comment:	Identified (2) unused flowlines/risers. Flowline risers not LO/TO or marked are considered unused equipment		
Corrective Action:			Date:
Type	WEEDS		
Comment:	Location is covered in dried kochia with little beneficial vegetation growing on location.		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	Tank		
Comment:	Possible historical release from tank removal. Inspection document 667700480.		
Corrective Action:	Contact COGCC EPS staff regarding Rule 906.c.		Date: 01/05/2018
In Containment: No			
Comment:	Impacted soil on SW corner of location. Area is 14' wide and 22' long. Lat/Long is 37.04021 / -108.09776. Review of previous inspections indicates inspection document number 667700480 documented "Dried crude oil saturating gravel area where tank has been removed." There is a rock/soil pile beside impacted soil. Pile is possible soil and rock from tank area that had been piled for removal but not removed by previous operator. Impacted soil and gravel are leeching crude out of pile and it is moving down grade.		
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Flow Line	# 3		corrective date

Comment:	In use - 2" steel flowline from wellhead tubing. (B) point unknown. Unused - 2" steel riser that appears to of been connected to wellhead casing. (B) point unknown. Unused - 1" steel riser at wellhead. (B) point unknown.			
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Wellhead. Pump jack removed but appears that rod string is still in the well.			
Corrective Action:			Date:	
Type: Deadman # & Marked	# 4			
Comment:	Located and painted with orange marker paint.			
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
OTHER	0		OTHER		,	
Comment:	Tank documented as removed in previous inspection.					
Corrective Action:						Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 214790 Type: WELL API Number: 067-06394 Status: PR Insp. Status: TA**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: TA - Review of electronic well file indicates well was SI until Dec 2013. Well was reported as TA in Jan 2014. No production reporting since Nov 2014, No MIT in electronic well file. No MIT in electronic well file.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Well located on ridgeline above the newly constructed and filling Long Hollow Reservoir. Vegetation is mainly Sage Brush with mix Juniper and Pinion Pines along ridgeline. Location has large footprint with little beneficial vegetation in interim reclamation area.

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____ Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____ Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____ Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____ Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____ Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____ Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____ Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____ Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: [Stormwater BMPs appear to be functioning at time of inspection.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Soil and gravel pile in SW corner and impacted soil need to be evaluated to determine if berming or additional clean up is warranted.	stjohnw	12/22/2017
If well is not returned to production tasks will likely include possible P&A. Prior operator had well on schedule to be plugged but this was not accomplished. Some production equipment has been previously removed but the Wellhead, deadmen, and risers/flowlines are currently on location. These items would generate task for removal/abandonment of wellhead, (3) risers/flowlines, and (4) rig anchors. Disturbed area is largely level with little issues noted to complicate reclamation.		

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685304134	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4340047