

FORM  
INSPRev  
X/15

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/03/2018

Submitted Date:

01/03/2018

Document Number:

674902010

**FIELD INSPECTION FORM**

Loc ID \_\_\_\_\_ Inspector Name: \_\_\_\_\_ On-Site Inspection   
306930 \_\_\_\_\_ Hughes, Jim \_\_\_\_\_ 2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10000  
Name of Operator: BP AMERICA PRODUCTION COMPANY  
Address: 380 AIRPORT RD  
City: DURANGO State: CO Zip: 81303

**Findings:**

- 14 Number of Comments  
2 Number of Corrective Actions  
 Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	<a href="#">SW Inspection Reports</a>
Inspections, All		SanJuanCOGCC@bp.com	<a href="#">SW Inspection Reports</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
279557	WELL	PR	08/24/2005	GW	067-09066	FEDERAL 01-02 2	EI

**General Comment:**

On January 3, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Federal 1-2 #2. This field inspection resulted from a release reported on December 28, 2017. For the most recent field inspection report of this facility, please refer to document #669500455.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	Free standing sign near PBV.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Free standing sign near location entrance.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on location sign.		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
Produced Water	Flow Line	>= 5 bbls	
Comment:	Initial notification on 12/28 reported that approximately 5 bbl. of produced water was released from a 3" water line on location.		
Corrective Action:	Provide accurate coordinates of release on initial spill report, and resubmit.		Date: 01/05/2018
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Stock panel fencing around well head.		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Stock panel fencing around meter run, separator, and telemetry equipment.		
Corrective Action:			Date:
<b>Equipment:</b>			
Type: Other	# 1		corrective date
Comment:	Valve can.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:

Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment: Telemetry.			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.247340,-107.706866
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl.	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	No secondary containment.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.4.			Date: 02/05/2018

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 279557 Type: WELL API Number: 067-09066 Status: PR Insp. Status: EI

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
Comment: \_\_\_\_\_  
Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well Complaint:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_  
Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_ Comment: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap	Pass					
Compaction	Pass	Compaction	Pass			
Waddles	Pass	Culverts	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<p>On January 3, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Federal 1-2 #2. This field inspection resulted from a release reported on December 28, 2017. For the most recent field inspection report of this facility, please refer to document #669500455.</p> <p>Approximately 5 bbl. of produced water was released from a 3" water line. Initial spill report is pending more accurate information about release point from the operator.</p> <p>A 95 bbl. PBV to the northeast of the well pad does not have secondary containment.</p> <p>Pin flags and spray paint are present on location, marking flowlines.</p> <p>The well and all equipment on location are locked out and tagged out.</p> <p>Erosional channels are present on the cut slope along the southern edge of the location.</p>	hughesj	01/03/2018

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674902011	Inspection Photos.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4340040">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4340040</a>