

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/03/2018

Submitted Date:

01/03/2018

Document Number:

674902010**FIELD INSPECTION FORM**
 Loc ID 306930 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 380 AIRPORT RDCity: DURANGO State: CO Zip: 81303**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**14 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Inspection Reports
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
279557	WELL	PR	08/24/2005	GW	067-09066	FEDERAL 01-02 2	EI

General Comment:

On January 3, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Federal 1-2 #2. This field inspection resulted from a release reported on December 28, 2017. For the most recent field inspection report of this facility, please refer to document #669500455.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:	Free standing sign near PBV.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Free standing sign near location entrance.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Posted on location sign.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
Produced Water	Flow Line	>= 5 bbls		
Comment:	Initial notification on 12/28 reported that approximately 5 bbl. of produced water was released from a 3" water line on location.			
Corrective Action:	Provide accurate coordinates of release on initial spill report, and resubmit.			Date: 01/05/2018
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	Stock panel fencing around well head.			
Corrective Action:				Date:
Type	SEPARATOR			
Comment:	Stock panel fencing around meter run, separator, and telemetry equipment.			
Corrective Action:				Date:
Equipment:				
Type: Other	# 1			corrective date
Comment:	Valve can.			
Corrective Action:				Date:
Type: Gas Meter Run	# 1			
Comment:				
Corrective Action:				Date:

Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Telemetry.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	PBV STEEL		37.247340,-107.706866
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	No secondary containment.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.4.			Date: 02/05/2018

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	279557	Type:	WELL	API Number:	067-09066	Status:	PR	Insp. Status:	EI

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Environmental

Spills/Releases:

Type of Spill: _____	Estimated Spill Volume: _____
Comment: _____	
Corrective Action: _____	Date: _____
Reportable: _____	GPS: Lat _____ Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____

Water Well Complaint:

		Lat	Long
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____

Field Parameters:

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Sample Location: _____	Comment: _____
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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap	Pass					
Compaction	Pass	Compaction	Pass			
Waddles	Pass	Culverts	Pass			

Comment: Corrective Action: Date: Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On January 3, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Federal 1-2 #2. This field inspection resulted from a release reported on December 28, 2017. For the most recent field inspection report of this facility, please refer to document #669500455.</p> <p>Approximately 5 bbl. of produced water was released from a 3" water line. Initial spill report is pending more accurate information about release point from the operator.</p> <p>A 95 bbl. PBV to the northeast of the well pad does not have secondary containment.</p> <p>Pin flags and spray paint are present on location, marking flowlines.</p> <p>The well and all equipment on location are locked out and tagged out.</p> <p>Erosional channels are present on the cut slope along the southern edge of the location.</p>	hughesj	01/03/2018

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674902011	Inspection Photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4340040