

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433 2. Name of Operator: LARAMIE ENERGY LLC 3. Address: 1401 SEVENTEENTH STREET #1400 City: DENVER State: CO Zip: 80202 4. Contact Name: MEL LACKIE Phone: (303) 339-4400 Fax: (303) 339-4399 Email: mlackie@laramie-energy.com

5. API Number 05-077-10378-00 6. County: MESA 7. Well Name: Bruton Well Number: 19-20E 8. Location: QtrQtr: NENE Section: 30 Township: 9S Range: 93W Meridian: 6 9. Field Name: BRUSH CREEK Field Code: 7562

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/04/2017 End Date: 10/22/2017 Date of First Production this formation: 10/05/2017

Perforations Top: 6108 Bottom: 7510 No. Holes: 240 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: []

96,697 BBLS SLICKWATER; NO PROPPANT

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 96697 Max pressure during treatment (psi): 6098 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34 Type of gas used in treatment: Min frac gradient (psi/ft): 0.74 Total acid used in treatment (bbl): 0 Number of staged intervals: 10 Recycled water used in treatment (bbl): 95404 Flowback volume recovered (bbl): 38880 Fresh water used in treatment (bbl): 1293 Disposition method for flowback: RECYCLE Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/09/2017 Hours: 1 Bbl oil: 0 Mcf Gas: 33 Bbl H2O: 16 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 800 Bbl H2O: 390 GOR: 0 Test Method: FLOWING Casing PSI: 1416 Tubing PSI: 812 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1100 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7151 Tbg setting date: 10/28/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN Date: 11/28/2017 Email mlackie@laramie-energy.com

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401439949	FORM 5A SUBMITTED
401459157	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)