

State of Colorado Oil and Gas Conservation Commission

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Document Number:

401500311

Date Received:

01/02/2018

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

450289

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>SAMSON RESOURCES COMPANY</u>	Operator No: <u>76104</u>	Phone Numbers Phone: <u>()</u> Mobile: <u>(307) 6400522</u> Email: <u>awinney@samson.com</u>
Address: <u>15 E 5TH STREET STE 1000</u>		
City: <u>TULSA</u>	State: <u>OK</u> Zip: <u>74103</u>	
Contact Person: <u>Andrew Winney</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401273691

Initial Report Date: 05/03/2017 Date of Discovery: 04/28/2017 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNE SEC 25 TWP 2N RNG 102W MERIDIAN 6Latitude: 40.119456 Longitude: -108.789133Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: WELL PAD ☒ Facility/Location ID No 397565
☐ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: OTHER Other(Specify): _____Weather Condition: UnknownSurface Owner: FEDERAL Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

BLM inspection resulted in discovery of hydrocarbon contaminated dirt pile on top of HDPE liner at Samson facility that was P&A'd approximately 1995. Samson has no record of placement of contaminated soil at site. Soil sampling results showed excess TPH per Table 910-1. Samson will remove contaminated soil and liner then sample site, showing removal of TPH.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
4/28/2017	BLM	Tracy Perfors	970-878-3811	

CORRECTIVE ACTIONS

#1	Supplemental Report Date:	01/02/2018
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Cause of Spill (Check all that apply) ☐ Human Error ☐ Equipment Failure ☒ Historical-Unknown
☐ Other (specify) _____

Describe Incident & Root Cause (include specific equipment and point of failure)

Unknown, BLM notified Samson Resources of Soil on Pit liner.

Describe measures taken to prevent the problem(s) from reoccurring:

Site was reclaimed, seeded and fenced off.

Volume of Soil Excavated (cubic yards): _____

Disposition of Excavated Soil (attach documentation) ☒ Offsite Disposal ☐ Onsite Treatment
☐ Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): _____

Volume of Impacted Surface Water Removed (bbls): _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)
☐ Work proceeding under an approved Form 27
Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Please find the attached e-mail from Tracy Perfors, Natural Resource Specialist with the BLM. This e-mail shows Samson Resources satisfied the BLM in hauling off the contaminated soil that was placed on a pit liner. As well as reclaiming, seeding, and fencing off the site to aid in the revegetation of the site. If you have any questions, please let me know. Thank you.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Andrew Winney
Title: Safety Specialist Date: 01/02/2018 Email: awinney@samson.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401500346

OTHER

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)