

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401495177

Date Received:

12/23/2017

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

453622

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>EXTRACTION OIL &amp; GAS INC</u>	Operator No: <u>10459</u>	<b>Phone Numbers</b>
Address: <u>370 17TH STREET SUITE 5300</u>		Phone: <u>(720) 481-2362</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Blake Ford</u>		Mobile: <u>( )</u>
		Email: <u>bford@ExtractionOG.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401495177

Initial Report Date: 12/23/2017      Date of Discovery: 12/22/2017      Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENE SEC 22 TWP 6N RNG 67W MERIDIAN 6Latitude: 40.474523 Longitude: -104.871148Municipality (if within municipal boundaries): Unincorporated County: WELD

#### Reference Location:

Facility Type: WELL PAD☒ Facility/Location ID No 444315☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

#### **Fluid(s) Spilled/Released (please answer Yes/No):**

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): UnknownEstimated Condensate Spill Volume(bbl): UnknownEstimated Flow Back Fluid Spill Volume(bbl): UnknownEstimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### **Land Use:**

Current Land Use: OTHEROther(Specify): well padWeather Condition: cold, clear, 32 degreesSurface Owner: FEE

Other(Specify): \_\_\_\_\_

#### **Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):**

Waters of the State ☒ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

This form is being submitted to document a discharge of freshwater and firefighting foam associated with fire suppression activities at the Stromberger 22-E well pad. The form is also being submitted to document a possible release of E&P fluids during the incident. All discharged fluids were contained on location.

List Agencies and Other Parties Notified:

**OPERATOR COMMENTS:**

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Chris Hines

Title: Project Manager Date: 12/23/2017 Email: chris.hines@apexcoss.com

**COA Type**

**Description**

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**Attachment Check List**

**Att Doc Num**

**Name**

401495177	SPILL/RELEASE REPORT(INITIAL)
401495178	TOPOGRAPHIC MAP
401499526	FORM 19 SUBMITTED

Total Attach: 3 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Environmental	Revised Lat-Lon based on Operator communication.	01/02/2018
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Total: 1 comment(s)