



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 12/15/2017	
Mailing Address		City	State	Zip	County
		CO			weld
Field		Lease	Well		Order #
		Cletcher 21A			
Work Description	Workover	<input checked="" type="checkbox"/>	Rod	<input type="checkbox"/>	Rod & Tubing
	Swabbing	<input type="checkbox"/>	Tubing	<input type="checkbox"/>	Completion
					Re-entry
					P & A

Description	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	5.50 @	\$275.00	\$1,512.50
Extra Labor	6.00 @	\$40.00	\$240.00
Ria Fuel	@		
Pump Fuel	@		
Cementing Services	@		
Extra Cement - Cementing Services	@		
P & A Bidded Cost	@		

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	0.50 @	\$300.00	\$150.00
Pump	0.50 @	\$575.00	\$287.50
Tank	0.50 @	\$175.00	\$87.50
Base Beam	0.50 @	\$40.00	\$20.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tonge	@		
Adapter Flange	@		
Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	0.50 @	\$150.00	\$75.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	@		
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	@		
Handling Equipment	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Description	Qty	Rate	Total
Miscellaneous	@		

Discount: \$118.63 (5.00%)

**TOTAL BILLABLE AMOUNT \$2,253.88**

Description of Work Start Time 12:00 pm Stop Time 06:00 pm

Safety meeting. Spot Beam Rig up WOR. Check pressures 100/500 surface 0. Blow down well Circulate well with 110 bbls NU bop's RU work floor. Unland well and secure. Shut down drain pump and tank. go home...

Payroll Section

Employee	Rev Hours	Travel Hours	Non Rev Hours	Total
Tool Pusher Gardie, Steve	5.50	0.50	0.00	6.00
Operator Merquez-Gonzalez, Mario	5.50	0.50	0.00	6.00
Derrick Held, Mitchell	5.50	0.50	0.00	6.00
Floor/Hand Fahmer, Christopher A	5.50	0.50	0.00	6.00
Floor/Hand Dikke, Tyler	5.50	0.50	0.00	6.00

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 12/18/2017	
Mailing Address		City	State	Zip	County
		CO			weld
Field	Lease	Well		Order #	
		Clatcher 21-A			
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>	
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	11.00 @	\$275.00	\$3,025.00
Extra Labor	12.00 @	\$40.00	\$480.00
Ria Fuel	@		
Pump Fuel	@		
Cementing Services	@		
Extra Cement - Cementing Services	@		
P & A Blded Cost	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00 @	\$36.00	\$36.00
Handling Equipment	@		

Description	Qty	Rate	Total
Miscellaneous	1.00 @	\$360.00 (4.5)	\$360.00
Miscellaneous	1.00 @	\$35.00 (Gas monitors)	\$35.00

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	1.00 @	\$300.00	\$300.00
Pump	1.00 @	\$575.00	\$575.00
Tank	1.00 @	\$175.00	\$175.00
Base Beam	1.00 @	\$40.00	\$40.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JUA/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	@		
Catwalk	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Discount: \$261.00 (5.00%)

**TOTAL BILLABLE AMOUNT \$4,959.00**

Description of Work Start Time 06:00 am Stop Time 08:00 pm

Crew travel, safety meeting, check psi 0/0/0. TOH 195 jts. RU WL set CIBP @ 5835'. POH and RD. TIH w/ 184 jts. Circulate. Pressure test csg 500# 15 min. RU Cement, pump 14sx. TOH 24 jts. POH LD 160 jts. ND workflow, 5k bop, wh. unpack srf wh and RIH w 4.5' 11.6# csg spear. unland csg @95k. stretch 80k, pull 12.5 stretch toc. remove csg spear and ld. NU srf wh, 5k bop, workflow and csg equip. drain, swi sdfn.

Payroll Section

Employee	Rev Hours	Travel Hours	Non Rev Hours	Total
Tool Pusher Gerold, Steve	5.00	0.50	0.00	5.50
Operator Merguez-Gonzalez, Mario	5.00	0.50	0.00	5.50
Derrick Held, Mitchell	5.00	0.50	0.00	5.50
Floorhand Dicks, Tyler	5.00	0.50	0.00	5.50
Floorhand Gerold, Luis A	5.00	0.50	0.00	5.50

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 12/19/2017	
Mailing Address		City	State	Zip	County
			CO		weld
Field		Lease	Well		Order #
			Cletcher 21A		
Work Description	Workover	<input checked="" type="checkbox"/>	Rod	<input type="checkbox"/>	Rod & Tubing
	Swabbing	<input type="checkbox"/>	Tubing	<input type="checkbox"/>	Completion
					Re-entry
					P & A

Description	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	5.00 @	\$275.00	\$1,375.00
Extra Labor	5.50 @	\$40.00	\$220.00
Rig Fuel	@		
Pump Fuel	@		
Cementing Services	@		
Extra Cement - Cementing Services	@		
P & A Bidded Cost	@		

  

Description	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	0.50 @	\$150.00	\$75.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00 @	\$36.00	\$36.00
Handling Equipment	@		

  

Description	Qty.	Rate Hr/Day/Ea	Total
Miscellaneous	1.00 @	\$360.00 (Gas monitors)	\$360.00

  

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	0.50 @	\$300.00	\$150.00
Pump	0.50 @	\$575.00	\$287.50
Tank	0.50 @	\$175.00	\$87.50
Base Beam	0.50 @	\$40.00	\$20.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	@		
Catwalk	@		

  

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

  

Discount: \$132.75 (5.00%)

**TOTAL BILLABLE AMOUNT \$2,522.25**

Description of Work Start Time 08:00 am Stop Time 11:30 am

Crew travel safety meeting. 0 pressure. RU wireline cut casing @ 703'. RD wireline. LD 15 jnts and a cut piece of 4.5 casing. Change equipment to 2 3/8 Trip in 24 jntsRU cementers pumped 340 sx total. RD cementers. LD 24 jnts. Wash up equipt. ND bop's RD WOR. Rack up pump and tank. clean up move to next location.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher	Garcia, Steve	5.00	0.50	0.00	5.50
Operator	Marquez-Gonzalez, Mario	5.00	0.50	0.00	5.50
Derrick	Held, Mitchell	5.00	0.50	0.00	5.50
Floorhand	Didde, Tyler	5.00	0.50	0.00	5.50
Floorhand	Garcia, Luis A	5.00	0.50	0.00	5.50

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



99314

**Cement Ticket**

Rig #

Rig 531

<b>Customer Name</b> Synergy Resources Corp.	<b>Date Of Service:</b> 12/18/2017
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<b>Location</b> cletcher 21a	<b>Equipment</b> BMTR102
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	14.00 @	\$15.00	\$210.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	@		
Water Delivery (Barrels)	@		
<b>Description</b>	<b>Qty</b>	<b>Rate</b>	<b>Total</b>
Miscellaneous	@		
<b>Discount:</b>			\$0.00 (0.00%)
<b>TOTAL BILLABLE AMOUNT</b>			<b>\$3,095.00</b>

<b>Description Of Work</b>	<b>Start Time</b> 11:00 am	<b>Stop Time</b> 03:00 pm
Drove crew to location. Held safety meeting in dog house. Spotted in equipment. Rigged up cementing unit. Rig crew rolled hole. Pressure tested hardline to 2000 psi ( held). pumped 14 sacks ( 2.86 bbls). pumped 21.75 bbls of displacement. washed up cementing unit. Rigged down cementing unit. Drove crew back to yard.		

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Jones, Austin	HGR010492	4.00	0.00	0.00	4.00
Derrick	Bell-Verhey, James M	HGR011008	4.00	0.00	0.00	4.00
FloorHand	Mendoza, Esteban	HGR010537	4.00	0.00	0.00	4.00

No Unreported Incidents Per  
My Signature

Ranger Tool Pusher

Customer/Agent:



99770

**Cement Ticket**

Rig #

Rig 531

<b>Customer Name</b>	<b>Date Of Service:</b>
Synergy Resources Corp.	12/19/2017

<b>Location</b>	<b>Equipment</b>
Cletcher 21A	BMTR101

Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	240.00 @	\$15.00	\$3,600.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	50.00 @	\$2.00	\$100.00
Water Delivery (Barrels)	@		
<b>Description</b>	<b>Qty</b>	<b>Rate</b>	<b>Total</b>
Miscellaneous	@		
<b>Discount:</b>			\$0.00 (0.00%)
<b>TOTAL BILLABLE AMOUNT</b>			<b>\$6,585.00</b>

<b>Description Of Work</b>	<b>Start Time</b> 05:00 am	<b>Stop Time</b> 11:00 am
Drive to location Sign JSA spotting equipment ( E/O 2 3/8 4.7 # tubing at 75' 4 1/2 24 # casing cut at 703' 8 5/8 surface at 603 ) have a safety meeting with rig crew sign JSA rig up equipment , pressure test to 2500 psi , mix and pump 230 sx 47 bbls of 15.8 # slurry of CGNC verify by mud scale up to surface release pressure to cement mixing tub , lay down tubing N/D BOPs top of well with 10 sx 2 bbls 15.8 # CGNC slurry verify by mud scale, wash out equipment to cement tank , rig down and move out of location.		

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Cisneros, Hector	HGR010397	6.00	0.00	0.00	6.00
Derrick	Garcia, Roger	HGR010713	6.00	0.00	0.00	6.00
FloorHand	Sefcovic, Joseph	HGR010822	6.00	0.00	0.00	6.00
FloorHand	Campa, Nicolas	HGR010815	6.00	0.00	0.00	6.00

No Unreported Incidents Per  
My Signature

Ranger Tool Pusher

Customer/Agent:





P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030

Fax: 970-373-3307

Date 12/18/2017

Field Ticket # 5319 5319

Bill To Customer: Synergy Resource Corporation		PO#	Lease Name:		Clutcher	Well #:
Address: 20203 Highway 60		Cost Code	County:		St:	21A
City: Platteville		AFE#	Job Type:		Invoice Ref. #:	
State: Co Zip: 80651		Legal Description:		Casing Sz & Wt:		OCSCG #:
Ordered By: Graham L.				Service Man		Alex Ceh
NO.	RENTALS/SALES		QTY	PRICE	DSC	TOTAL
1	Sale of 4-1/2 Cast Iom Bridge Plug		1	1,100.00		\$1,100.00
2	Rental of 4-1/2 Wireline Adapter Kit		1	350.00		350.00
3	Rental of 4-1/2 Casing Spear		1	1,350.00		1,350.00
4	Rental of 10-3/4 Surface Casing Wellhead		1	350.00		350.00
5						0.00
6						0.00
7						0.00
8						0.00
9						0.00
10						0.00
11						0.00
12						0.00
13						0.00
14						0.00
Subtotal Taxable Charges						\$3,150.00
SERVICE MANS TIME						
Alex Ceh						
			2	\$650.00		\$1,300.00
						0.00
						0.00
						0.00
Subtotal Non-Taxable Charges						\$1,300.00
MILEAGE						
	Mileage		40	\$2.50		\$100.00
	Mileage		40	2.50		100.00
						0.00
						0.00
Subtotal Non-Taxable Charges						\$200.00
Terms: Net 30 Days						Total Service & Material: \$4,650.00
						Tax: \$90.34
						TOTAL CHARGES: \$4,740.34

Authorized Agent: \_\_\_\_\_

Date: \_\_\_\_\_



# Integrated Production Services

IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date

December 18, 2017

Company Name <b>Synergy Resources</b>		Well Name and Number <b>CLETCHER 21A</b>		Field Ticket Number <b>4495-0465</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-30467</b>	District <b>Greeley CO 0928-200</b>	Engineer
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.302558</b>	Wireline Unit Number <b>4495</b>	Supervisor/Engineer <b>ANDREW KLARICH</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Longitude <b>-105.012390</b>	Rig Name & Number or Crane Unit Number <b>Ranger Rig</b>	Equipment Operator
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator <b>KERRY FLETCHER</b>

R U N	RUN DATA				NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT	
	Job Time	Shop Time	Arrive Location	Finish Rig Up												
	9:00	6:30								1.0	1000-100	12/18	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00	
	7:30	8:30								1.0	1120-010	12/18	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00	
	8:35	8:50														
1	Time In	Time Out								6,000.0	1230-005	12/18	Junk Catcher/ Depth Charge	\$ 0.30	\$ 1,800.00	
	From	To								1.0	1240-005	12/18	Junk Catcher / Gauge Ring Operation Charge	\$ 1,000.00	\$ 1,000.00	
	Service In	GR/JB @ 5,850'			2											
2	Time in	Time Out								6,000.0	1230-001	12/18	Bridge Plug Depth Charge	\$ 0.30	\$ 1,800.00	
	From	To								1.0	1240-001	12/18	Bridge Plug Operation Charge	\$ 1,000.00	\$ 1,000.00	
	Service	CIBP @ 5,835'			2					1.0	1230-023	12/18	Standard Set Power Charge	\$ 250.00	\$ 250.00	
3	Time in	Time Out														
	From	To														
	Service															
4	Time in	Time Out														
	From	To														
	Service															
5	Time in	Time Out														
	From	To														
	Service															
6	Time in	Time Out														
	From	To														
	Service															
7	Time in	Time Out														
	From	To														
	Service															
8	Time in	Time Out														
	From	To														
	Service															
9	Time in	Time Out														
	From	To														
	Service															
10	Time in	Time Out														
	From	To														
	Service															
11	Time in	Time Out														
	From	To														
	Service															
12	Time in	Time Out														
	From	To														
	Service															
13	Time in	Time Out														
	From	To														
	Service															
14	Time in	Time Out														
	From	To														
	Service															
	Begin Rig Down	10:30	Finish Rig Down	11:00												
	Leave Location	11:05	Arrive Shop	11:45												
	Operating Hrs		Standby Hours		4	0										
	Total Field Hrs		Travel Time Hrs													
	Total Trip Miles		Lost Time Hrs													
	Line Size		Line Length													
	Wellhead Vols	0	Rig Vols	0												
WELL DATA																
	Casing Size	4 1/2	Liner Size													
	Tubing Size		Drill pipe Size													
	Drill Collar Size		Minimum I.D.													
	Fluid Level		Deviation													
	Max Temp		Max Pressure													
	Field Prints		Final Prints													
	Comments															
													SUB TOTAL	\$	2,100.00	

P.O. Number

AFE Number

C.C. 8305-660 AFE# 0003645

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning Irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



# Integrated Production Services

IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date  
December 19, 2017

Company Name <b>Synergy Resources</b>		Well Name and Number <b>CLETCHER 21A</b>		Field Ticket Number <b>4495-0467</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-30467</b>	District <b>Greeley CO 0928-200</b>	Engineer
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.302558</b>	Wireline Unit Number <b>4495</b>	Supervisor/Engineer <b>ANDREW KLARICH</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Longitude <b>-105.012390</b>	Rig Name & Number or Crane Unit Number <b>Ranger Rig</b>	Equipment Operator
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator <b>KERRY FLETCHER</b>

RUN DATA				NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT
Job Time	6:30	Shop Time	4:45						1.0	1000-100	12/19	Service Charge Cased Hole Unit		\$ 1,500.00	\$ 1,500.00
Leave Shop	5:00	Arrive Location	5:40						1.0	1120-010	12/19	Packoff Operation Charge 0#-1000#		\$ 900.00	\$ 900.00
Begin Rig Up	6:00	Finish Rig Up	6:20												
1 Time in	6:45	Time Out	6:55						6,000.0	1050-001	12/19	Jet Cutter Depth Charge		\$ 0.36	\$ 2,160.00
From	SURFACE		To						1.0	1050-004	12/19	Jet Cutter Operation Charge for Casing		\$ 1,700.00	\$ 1,700.00
Service in	CUT @ 703'			2											
2 Time in		Time Out													
From		To													
Service															
3 Time in		Time Out													
From		To													
Service															
4 Time in		Time Out													
From		To													
Service															
5 Time in		Time Out													
From		To													
Service															
6 Time in		Time Out													
From		To													
Service															
7 Time in		Time Out													
From		To													
Service															
8 Time in		Time Out													
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Service															
9 Time in		Time Out													
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10 Time in		Time Out													
From		To													
Service															
11 Time in		Time Out													
From		To													
Service															
12 Time in		Time Out													
From		To													
Service															
13 Time in		Time Out													
From		To													
Service															
14 Time in		Time Out													
From		To													
Service															
												SUB TOTAL		\$	6,260.00
												LESS DISCOUNT		\$	(4,780.00)
												NON DISCOUNTED ITEMS			
Begin Rig Down	6:55	Finish Rig Down	7:10												
Leave Location	7:15	Arrive Shop	7:50												
Operating Hrs		Standby Hours		2	0										
Total Field Hrs		Travel Time Hrs													
Total Trip Miles		Lost Time Hrs													
Line Size		Line Length													
Wellhead Volts	0	Rig Volts	0												
WELL DATA															
Casing Size	4 1/2	Liner Size													
Tubing Size		Drill pipe Size													
Drill Collar Size		Minimum I.D.													
Fluid Level		Deviation													
Max. Temp		Max. Pressure													
Field Prints		Final Prints													
Comments															
												SUB TOTAL		\$	1,500.00
												TOTAL		\$	1,500.00
												P.O. Number		AFE Number C.C. 8305-660 AFE# 000365	

All Invoices Payable In Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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Customer Signature

Customer Printed Name