



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 12/13/2017	
Mailing Address	City	State	Zip	County	
		CO		weld	
Field	Lease	Well		Order #	
		Clatcher 12-21D			
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>	
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	6.50 @	\$275.00	\$1,787.50
Extra Labor	7.00 @	\$40.00	\$280.00
Rig Fuel	@		
Pump Fuel	@		
Cementing Services	@		
Extra Cement - Cementing Services	@		
P & A Bidded Cost	@		

Description	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	0.50 @	\$150.00	\$75.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	@		
Handling Equipment	@		

Description	Qty.	Rate Hr/Day/Ea	Total
Miscellaneous	@		

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	0.50 @	\$300.00	\$150.00
Pump	0.50 @	\$575.00	\$287.50
Tank	0.50 @	\$40.00	\$20.00
Base Beam	@		
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	@		
Catwalk	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Discount: \$132.20 (5.00%)

**TOTAL BILLABLE AMOUNT \$2,511.80**

Description of Work Start Time 11:00 am Stop Time 06:00 pm

Safety meeting . Spot beam Rig up WOR. Pressures 00/600psi surface 0 . Blow down circulate well with 110 bbls . NU bop work floor. Unland well Tally out 196 jnts to derrick. Secure well shut down . Drain pump . Go home...

Payroll Section					
Employee	Ray Hours	Travel Hours	Non Ray Hours	Total	
Tool Pusher Garcia, Steve	6.50	0.50	0.00	7.00	
Operator Marquez-Gonzalez, Mario	6.50	0.50	0.00	7.00	
Derrick Held, Mitchell	6.50	0.50	0.00	7.00	
Floorhand Fahner, Christopher A	6.50	0.50	0.00	7.00	
Floorhand Dicks, Tyler	6.50	0.50	0.00	7.00	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 12/14/2017	
Mailing Address	City	State	Zip	County	
		CO		weld	
Field	Lease	Well		Order #	
		Cletcher 12-21d			
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>	
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	11.00 @	\$275.00	\$3,025.00	BOP	1.00 @	\$300.00	\$300.00
Extra Labor	12.00 @	\$40.00	\$480.00	Pump	1.00 @	\$575.00	\$575.00
Rig Fuel	@			Tank	1.00 @	\$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00 @	\$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	1.00 @	\$150.00	\$150.00
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00 @	\$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total				
Miscellaneous	1.00 @	\$360.00 (4.5 equipment)	\$360.00				
Miscellaneous	1.00 @	\$35.00 (Gas monitors)	\$35.00				

Discount: \$268.50 (5.00%)

TOTAL BILLABLE AMOUNT \$5,101.50

Description of Work Start Time 06:00 am Stop Time 06:00 pm

Crew travel safety meeting. 0 pressure. Rig up wireline run gage ring set retainer @ 6175'. RD wireline. TTH with 196 jnts RU Washington head Add 8' 8" sube circulate well. RU cementers pumped spot cement string in pumped casing on below retainer and 31 ex on top. RD cementers. TOH with 26 jnts to derrick. Reverse circulate. LD 170 jnts on trailer. RD work floor ND bop's Break well head. Unland 4.5 csg pulled 85k. NU bop's work floor. Secure well shut down drain pump tank. go home...

Employee		Payroll Section			
		Rev Hours	Travel Hours	Non Rev Hours	Total
Tool Pusher	Garcia, Steve	11.00	1.00	0.00	12.00
Operator	Marquez-Gonzalez, Mario	11.00	1.00	0.00	12.00
Derrick	Held, Mitchell	11.00	1.00	0.00	12.00
Floorhand	Fahner, Christopher A	11.00	1.00	0.00	12.00
Floorhand	Didde, Tyler	11.00	1.00	0.00	12.00

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 12/15/2017	
<b>Mailing Address</b>	<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> weld	
<b>Field</b>	<b>Lease</b>	<b>Well</b> Cletcher 12-21D		<b>Order #</b>	
<b>Work Description</b>	<b>Workover</b> <input checked="" type="checkbox"/>	<b>Rod</b> <input type="checkbox"/>	<b>Rod &amp; Tubing</b> <input type="checkbox"/>	<b>Re-entry</b> <input type="checkbox"/>	
	<b>Swabbing</b> <input type="checkbox"/>	<b>Tubing</b> <input type="checkbox"/>	<b>Completion</b> <input type="checkbox"/>	<b>P &amp; A</b> <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	5.50 @	\$275.00	\$1,512.50	BOP	0.50 @	\$300.00	\$150.00
Extra Labor	6.00 @	\$40.00	\$240.00	Pump	0.50 @	\$575.00	\$287.50
Ria Fuel	@			Tank	0.50 @	\$175.00	\$87.50
Pump Fuel	@			Base Beam	0.50 @	\$40.00	\$20.00
Cementina Services	@			Pipe Handler	@		
Extra Cement - Cementina Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	0.50 @	\$150.00	\$75.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00 @	\$36.00	\$36.00
Handling Equipment	@		

Description	Qty	Rate	Total
Miscellaneous	1.00 @	\$360.00 (4.5 equipment)	\$360.00
Miscellaneous	1.00 @	\$35.00 (Gas monitors)	\$35.00

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Discount: \$142.38 (5.00%)

**TOTAL BILLABLE AMOUNT \$2,705.12**

<b>Description of Work</b>	<b>Start Time</b> 06:00 am	<b>Stop Time</b> 12:00 pm
----------------------------	----------------------------	---------------------------

282 Crew travel safety meeting. 0 pressure. Rig up wireline cut 4 1/2 casing @ 787'. RD wireline. LD 17 jnts and piece of 4 1/2. Change equipment 2 3/8 TIH 27 jnts. Establish circulation. RU cementers. pumped 282 sx. LD 27 jnts. RD work floor ND bop's Wash up equipt. RD WOR. Move to next well.....

Employee		Payroll Section			
		Rev Hours	Travel Hours	Non Rev Hours	Total
Tool Pusher	Garcia, Steve	5.50	0.50	0.00	6.00
Operator	Marquez-Gonzalez, Mario	5.50	0.50	0.00	6.00
Derrick	Held, Mitchell	5.50	0.50	0.00	6.00
FloorHand	Fahmer, Christopher A	5.50	0.50	0.00	6.00
FloorHand	Didde, Tyler	5.50	0.50	0.00	6.00

No Unreported Incidents Per My  
Signature

Ranger Tool Pusher

Customer/Agent



# Integrated Production Services

## IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date

December 14, 2017

Company Name <b>Synergy</b>		Well Name and Number <b>CLETCHER 12-21D</b>		Field Ticket Number <b>3813-0233</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-30468</b>	District <b>Greeley, CO 0928-200</b>	Engineer <b>JOSH KERR</b>
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.301876</b>	Wireline Unit Number <b>#3813</b>	Supervisor/Engineer <b>JOSH KERR</b>
County/Parish <b>WELD</b>	Field <b>WATTENBERG</b>	Longitude <b>-105.012675</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>	Equipment Operator <b>KERRY FLETCHER</b>
Field Engineer / Supervisor Signature		Equipment Operator		

R U N	RUN DATA				NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Leave Shop	Arrive Location											
	7:00	5:30	5:55	6:45					X	1.0	1000-100	12/14	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	6:45	7:00	6:45	7:00					X	1.0	1120-010	12/14	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
1	Time In	Time Out	From	To					X	6,205.0	1230-005	12/14	Junk Catcher / Gauge Ring Depth Charge	\$ 0.30	\$ 1,861.50
	Service In	Service Out	From	To					X	1.0	1240-005	12/14	Junk Catcher / Gauge Ring Operation Charge	\$ 1,000.00	\$ 1,000.00
2	Time In	Time Out	From	To					X	6,175.0	1230-004	12/14	Cement Retainer Depth Charge	\$ 0.30	\$ 1,852.50
	Service In	Service Out	From	To					X	1.0	1240-004	12/14	Cement Retainer Operation Charge	\$ 1,000.00	\$ 1,000.00
										1.0	1230-023	12/14	Standard Set Power Charge	\$ 250.00	\$ 250.00
3	Time In	Time Out	From	To											
	Service In	Service Out	From	To											
4	Time In	Time Out	From	To											
	Service In	Service Out	From	To											
5	Time In	Time Out	From	To											
	Service In	Service Out	From	To											
6	Time In	Time Out	From	To											
	Service In	Service Out	From	To											
7	Time In	Time Out	From	To											
	Service In	Service Out	From	To											
8	Time In	Time Out	From	To											
	Service In	Service Out	From	To											
9	Time In	Time Out	From	To											
	Service In	Service Out	From	To											
10	Time In	Time Out	From	To											
	Service In	Service Out	From	To											
11	Time In	Time Out	From	To											
	Service In	Service Out	From	To											
12	Time In	Time Out	From	To											
	Service In	Service Out	From	To											
13	Time In	Time Out	From	To											
	Service In	Service Out	From	To											
14	Time In	Time Out	From	To											
	Service In	Service Out	From	To											
SUB TOTAL														\$	8,364.00
LESS DISCOUNT														\$	(6,264.00)
NON DISCOUNTED ITEMS															
SUB TOTAL														\$	2,100.00
TOTAL														\$	2,100.00

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 26 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name






# Integrated Production Services

IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date

December 15, 2017

Company Name <b>Synergy Resources</b>		Well Name and Number <b>Cletcher 12-21D</b>		Field Ticket Number <b>3814-0199</b>	
Address <b>20203 HWY 60</b>		Well API # <b>05-123-30468</b>		District <b>Greeley, CO 0928-200</b>	
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.301875</b>		Wireline Unit Number <b># 3814</b>	
County/Parish <b>WELD</b>		Field <b>WATTENBERG</b>		Rig Name & Number or Crane Unit Number <b>Ranger Rig</b>	
Field Engineer / Supervisor Signature 		Equipment Operator <b>JOHN BRADEN</b>		Equipment Operator <b>KERRY FLETCHER</b>	

RUN DATA				NSS	S	O	T	L	U	C	D	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT
Job Time:	7:00	Shop Time:	5:30					X	1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00	
Leave Shop:	7:30	Arrive Location:	6:30						1.0	1120-010		Packoff Operation Charge 0#-1000#	\$ 900.00	\$ 900.00	
Begin Rig Up:	6:30	Finish Rig Up:	7:00					X							
1 Time In:	7:20	Time Out:	7:30					X	6,000.0	1050-001		Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00	
From:	SURFACE	To:	787						1.0	1050-004		Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00	
Service in:	JET CUT														
2 Time In:		Time Out:													
From:		To:													
Service:															
3 Time In:		Time Out:													
From:		To:													
Service:															
4 Time In:		Time Out:													
From:		To:													
Service:															
5 Time In:		Time Out:													
From:		To:													
Service:															
6 Time In:		Time Out:													
From:		To:													
Service:															
7 Time In:		Time Out:													
From:		To:													
Service:															
8 Time In:		Time Out:													
From:		To:													
Service:															
9 Time In:		Time Out:													
From:		To:													
Service:															
10 Time In:		Time Out:													
From:		To:													
Service:															
11 Time In:		Time Out:													
From:		To:													
Service:															
12 Time In:		Time Out:													
From:		To:													
Service:															
13 Time In:		Time Out:													
From:		To:													
Service:															
14 Time In:		Time Out:													
From:		To:													
Service:															
SUB TOTAL													\$	6,260.00	
LESS DISCOUNT													\$	(4,760.00)	
NON DISCOUNTED ITEMS															
Begin Rig Down:	7:30	Finish Rig Down:	7:45					X							
Leave Location:	15:00	Arrive Shop:	15:30												
Operating Hrs:	0.55	Standby Hours:	0.00												
Total Field Hrs:	0.25	Travel Time Hrs:	#####												
Total Trip Miles:	10	Lost Time Hrs:	0.00												
Line Size:	9/32"	Line Length:	24,000												
Wellhead Vols:	0	Rig Vols:	0												
WELL DATA															
Casing Size:	3.5"	Liner Size:													
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum I.D.													
Fluid Level:		Deviation:													
Max. Temp:		Max. Pressure:													
Field Prints:		Final Prints:													
Comments:															
SUB TOTAL													\$	1,500.00	
TOTAL													\$	1,500.00	
P.O. Number													AFE Number <b>8305-660-000357</b>		

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



Phone: 970-301-2030 Fax: 970-373-3307

Date 12/14/2014

Field Ticket #

4060

4058

Bill To Customer:		Synergy Resource Corporation		Cost Code#	Lease Name:	Cletcher	Well #	12-21D
Address:		20203 Highway 60		WO#	County:	St:	Invoice Ref. #:	
City:		Platteville		AFE#	Job Type:		OCSG #:	
State:		TX		Zip:	Casing Sz & Wt:			
Ordered By:		Graham		Legal Description:	Service Man:	Jose Arteaga		
NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL			
1	Sale of 4-1/2 cement retainer	1	1,100.00		\$1,100.00			
2	Rental of wireline adapter kit	1	350.00		350.00			
3	Rental of 4-1/2 casing spear	1	1,350.00		1,350.00			
4	Rental of 8 5/8 Surface head adaptor	1	350.00		350.00			
5	Rental of 4-1/2 cement retainer stinger	1	350.00		350.00			
6					0.00			
7					0.00			
8					0.00			
9					0.00			
10					0.00			
11					0.00			
12					0.00			
13					0.00			
14					0.00			
Subtotal Taxable Charges								\$3,500.00
SERVICE MANS TIME								
SERVICE MANS TIME					3	\$650.00		\$1,950.00
								0.00
								0.00
Subtotal Non-Taxable Charges								\$1,950.00
MILEAGE								
MILEAGE					40	\$2.50		\$100.00
MILEAGE					40	2.50		100.00
MILEAGE					40	2.50		100.00
								0.00
Subtotal Non-Taxable Charges								\$300.00
Terms: Net 30 Days								
Total Service & Material:								\$5,750.00
Tax:								\$101.50
TOTAL CHARGES:								\$5,851.50



**CEMENTER'S WELL SERVICE, INC.**  
P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

**203172**

Date <u>12-14-17</u>	Well Owner <u>SRC ENERGY</u>	Well No. <u>12-21D</u>	Lease <u>CLEVER</u>				
County <u>WELLS</u>	State <u>CO</u>						
Charge to <u>SRC ENERGY</u>							
Address <u>1675 BROADWAY</u>							
City, State Zip <u>DENVER, CO 80202</u>							
Type of Job	Depth	Ft. <u>6175'</u>					
Surface	Bottom of Surface	Ft.					
Plug	Plug Landed @	Ft.	Time On <u>11:00 AM</u>				
Production	Pipe Landed @	Ft.	Plug Down				
Description	Qty.	Meas.	Unit Price	Amount			
Set Up Charge	1		<u>2500</u>	<u>2500</u> —			
Data Acquisition System							
Cement Neat	<u>40</u>	SKS	<u>16.75</u>	<u>737</u> —			
Calcium Chloride		%					
Gel % Flo-Cele 1/4 # Per Sack							
Mileage Heavy Vehicle	<u>54</u>	Miles	<u>3.50</u>	<u>189</u> —			
Mileage Pick-Up	<u>54</u>	Miles	<u>2.50</u>	<u>135</u> —			
Stand By							
Additional Cement		SKS					
Mixing Rate <u>1.5 LB / MIN</u>	Centralizers						
Disp. Rate <u>1.5 LB / MIN</u>	Cement Guide Shoe						
Slurry Vol. <u>90 LBS</u>	Cement Basket						
Slurry Wt. <u>12.8#</u>	Baffle Plate						
Water/Cement	Box Thread Lock						
Water Temp.							
Total Slurry Vol.	BBLS Cement						
Landed Plug @	PSI / Final Lift @	PSI					
Pre-Flush W/	BBLS H <sub>2</sub> O		Sub Total	<u>3541</u> —			
Displace W/	BBLS H <sub>2</sub> O		Tax <u>2.9%</u>	<u>103</u> 27			
Circulate	BBLS Cement		Total	<u>3644</u> 27			
Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>7022</u>		Pump Truck		<u>27</u>			
<u>1216</u>		Bulk Truck		<u>27</u>			

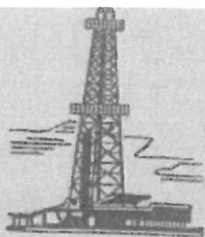
We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By CARLOS SANCHEZ, RAYMOND

Received By [Signature]

Customer or His Agent





**CEMENTER'S WELL SERVICE, INC.**  
P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

**203168**

Date <u>12-15-17</u>		Well Owner <u>SRC ENERGY</u>		Well No. <u>12-17 D</u>		Lease <u>CLETON #12</u>	
County <u>WELD</u>		State <u>CO</u>				<u>RAUGER #331</u>	
Charge to <u>SRC ENERGY</u>							
Address <u>1425 E 80th AVE</u>							
City, State Zip <u>WENNER CO 80702</u>							
Type of Job		Depth	Ft. <u>8'17"</u>				
Surface	<u>STUB PLUG</u>	Bottom of Surface	Ft.				
Plug		Plug Landed @	Ft.	Time On <u>0900 AM</u>			
Production		Pipe Landed @	Ft.	Plug Down			
Description				Qty.	Meas.	Unit Price	Amount
Set Up Charge				1		2500	2500
Data Acquisition System							
Cement Neat				282	SKS	16.75	4723.5
Calcium Chloride					%		
Gel % Flo-Cele 1/4 # Per Sack							
Mileage Heavy Vehicle				54	Miles	3.50	189
Mileage Pick-Up				54	Miles	2.50	135
Stand By							
Additional Cement					SKS		
Mixing Rate	<u>2141 / MIN</u>	Centralizers					
Disp. Rate	<u>2661 / MIN</u>	Cement Guide Shoe					
Slurry Vol.	<u>58 bbl Slurry</u>	Cement Basket					
Slurry Wt.	<u>15.8 #</u>	Baffle Plate					
Water/Cement		Box Thread Lock					
Water Temp.							
Total Slurry Vol.	<u>58 bbl</u>	BBLS Cement					
Landed Plug @		PSI / Final Lift @	PSI				
Pre-Flush W/		BBLS H <sub>2</sub> O		Sub Total			7547.5
Displace W/		BBLS H <sub>2</sub> O		Tax	2.9%		218.88
Circulate		BBLS Cement		Total			7766.38
Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>2022</u>		Pump Truck		<u>27</u>			
<u>1218</u>		Bulk Truck		<u>27</u>			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By CARLOS SERRANO, RAISON

Received By Robert