



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 12/11/2017			
Mailing Address	City	State	Zip	County			
		CO		Weld			
Field	Lease	Well		Order #			
		Clatcher #21D					
Work Description	Workover	<input checked="" type="checkbox"/>	Rod	<input type="checkbox"/>	Rod & Tubing	<input type="checkbox"/>	
	Swabbing	<input type="checkbox"/>	Tubing	<input type="checkbox"/>	Completion	<input type="checkbox"/>	
				Re-entry	<input type="checkbox"/>	P & A	<input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	12.00	@ \$276.00	\$3,300.00	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	13.00	@ \$40.00	\$520.00	Pump	1.00	@ \$575.00	\$575.00
Rig Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		

  

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	@						
Handling Equipment	@						

  

Description	Qty	Rate	Total	Discount:	\$256.95 (5.00%)
Miscellaneous	1.00	@ \$35.00 (Gas monitors)	\$35.00	<b>TOTAL BILLABLE AMOUNT</b>	<b>\$4,882.05</b>

Description of Work Start Time 06:00 am Stop Time 07:00 pm

Crew travel safety meeting. Move to location. Spot in equipment. Wait on slickline to rig down. Rig up WOR. Check pressures 1500/1500 psi surface 0. Set up pump and tank. Blow down well. Pumped 40/20 bbls. NU bop's work floor. Unland well. Tally 2 3/8 to derrick 218 jnts. Secure well. Shut down drain pump and tank. go home...

Payroll Section						
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total		
Tool Pusher Garcia, Steve	12.00	1.00	0.00	13.00		
Operator Marquez-Gonzalez, Mario	12.00	1.00	0.00	13.00		
Derrick Held, Mitchel	12.00	1.00	0.00	13.00		
Floorhand Fahner, Christopher A	12.00	1.00	0.00	13.00		
Floorhand Ditte, Tyler	12.00	1.00	0.00	13.00		

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent





Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 12/13/2017
Mailing Address	City	State	Zip	County
		CO		weld
Field	Lease	Well		Order #
		Cletcher 11-21D		
Work Description	Workover	<input checked="" type="checkbox"/>	Rod	<input type="checkbox"/>
	Swabbing	<input type="checkbox"/>	Tubing	<input type="checkbox"/>
			Rod & Tubing	<input type="checkbox"/>
			Completion	<input type="checkbox"/>
			Re-entry	<input type="checkbox"/>
			P & A	<input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	4.50	@ \$275.00	\$1,237.50	BOP	0.50	@ \$300.00	\$150.00
Extra Labor	5.00	@ \$40.00	\$200.00	Pump	0.50	@ \$575.00	\$287.50
Ria Fuel	@			Tank	0.50	@ \$175.00	\$87.50
Pump Fuel	@			Base Beam	0.50	@ \$40.00	\$20.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	0.50	@ \$150.00	\$75.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00	@ \$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$126.63 (5.00%)			
Miscellaneous	1.00	@ \$360.00 (4 1/2 equipment)	\$360.00	<b>TOTAL BILLABLE AMOUNT \$2,405.88</b>			
Miscellaneous	1.00	@ \$35.00 (Gas monitors)	\$35.00				

Description of Work Start Time 06:00 am Stop Time 11:00 am  
 Crew travel safety meeting. 0 Pressure. Rig up wireline cut 4 1/2 csg @ 787'. LD 17 jnts and a cut. Change equipment over 2 3/8. Trip in 27 jnts from derrick and 10' sub. Establish circulation. RU cementers pumped 254 sx to surface. LD 27 jnts. ND bop's RD move over to next well.

Payroll Section							
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total			
Tool Pusher Garcia, Steve	4.50	0.50	0.00	5.00			
Operator Marquez-Gonzalez, Mario	4.50	0.50	0.00	5.00			
Derrick Held, Mitchel	4.50	0.50	0.00	5.00			
Floorhand Fahner, Christopher A	4.50	0.50	0.00	5.00			
Floorhand Diddle, Tyler	4.50	0.50	0.00	5.00			

No Unreported Incidents Per My Signature

\_\_\_\_\_  
 Ranger Tool Pusher

\_\_\_\_\_  
 Customer/Agent



**Cement Ticket**

Rig # Rig 531

<b>Customer Name</b> Synergy Resources Corp.	<b>Date Of Service:</b> 12/12/2017
---	---------------------------------------

<b>Location</b> cletcher 11-21d	<b>Equipment</b> BMTR102
------------------------------------	-----------------------------

Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	83.00 @	\$15.00	\$1,245.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	@		
Water Delivery (Barrels)	@		
<b>Description</b>	<b>Qty</b>	<b>Rate</b>	<b>Total</b>
Miscellaneous	@		

Discount: \$0.00 (0.00%)

**TOTAL BILLABLE AMOUNT** \$4,130.00

**Description Of Work**    Start Time 10:00 am    Stop Time 02:00 pm

Drove crew to location. Held safety meeting in dog house. Spotted in equipment. Rigged up cementing unit. TIH with tubing. Rolled hole. Pressure tested hardline to 2000 psi ( held ). pumped 83 sacks ( 16.99 bbls ) cement retainer. 10 blow 73 above. Pumped 10.78 bbls displacement. Washed up cementing unit. Rigged down cementing unit. Drove crew back to yard.

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Jones, Austin	HGR010492	4.00	0.00	0.00	4.00
Derrick	Bell-Verhey, James M	HGR011008	4.00	0.00	0.00	4.00
FloorHand	Noss, Sean Joseph	HGR011798	4.00	0.00	0.00	4.00
FloorHand	Mendoza, Esteban	HGR010537	4.00	0.00	0.00	4.00

No Unreported Incidents Per My Signature \_\_\_\_\_

Ranger Tool Pusher \_\_\_\_\_ Customer/Agent: \_\_\_\_\_



Cement Ticket

Rig #

Rig 531

<b>Customer Name</b> Synergy Resources Corp.	<b>Date Of Service:</b> 12/13/2017
---	---------------------------------------

<b>Location</b> cletcher 11-21d	<b>Equipment</b> BMTR102
------------------------------------	-----------------------------

Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	254.00 @	\$15.00	\$3,810.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	100.00 @	\$2.00	\$200.00
Water Delivery (Barrels)	@		
<b>Description</b>	<b>Qty</b>	<b>Rate</b>	<b>Total</b>
Miscellaneous	@		

Discount: \$0.00 (0.00%)

**TOTAL BILLABLE AMOUNT** \$6,895.00

**Description Of Work**    Start Time 08:00 am    Stop Time 02:00 pm

Drove crew to location. Held safety meeting in dog house. Spotted in equipment. Rigged up cementing unit. TIH with tubing. Pressure tested hardline to 2000 psi ( held ). pumped 254 sacks ( 52 bbis ). TOOH with tubing. Rigged down floor. Nipped down well head. Topped off well. Washed up cementing unt. Rigged down cementing unt. Drove crew back to yard.

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Jones, Austin	HGR010492	6.00	0.00	0.00	6.00
Derrick	Bell-Verhey, James M	HGR011008	6.00	0.00	0.00	6.00
FloorHand	Mendoza, Esteban	HGR010537	6.00	0.00	0.00	6.00
FloorHand	Noss, Sean Joseph	HGR011798	6.00	0.00	0.00	6.00

No Unreported Incidents Per My Signature

\_\_\_\_\_  
 Ranger Tool Pusher

\_\_\_\_\_  
 Customer/Agent:



# Integrated Production Services

IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date

December 12, 2017

Company Name <b>Synergy Resources</b>		Well Name and Number <b>CLETCHER 11-21D</b>		Field Ticket Number <b>4495-0460</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-30466</b>	District <b>Greeley CO 0928-200</b>	Engineer <b>ANDREW KLARICH</b>
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.495309</b>	Wireline Unit Number <b>4495</b>	Supervisor/Engineer <b>RON GRANT</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Longitude <b>-104.647145</b>	Rig Name & Number or Crane Unit Number <b>Ranger Rig</b>	Equipment Operator <b>Adam Kerr</b>
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator <b>Adam Kerr</b>

RUN DATA				N	S	O	T	L	J	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time	7:00	Shop Time	5:30							1.0	1000-100	12/12	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
Leave Shop	5:45	Arrive Location	6:45					X		1.0	1120-010	12/12	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
Begin Rig Up	6:45	Finish Rig Up	7:10					X							
1 Time in	7:30	Time Out	8:20					X		6,670.0	1230-005	12/12	Junk Catcher/ Depth Charge	\$ 0.30	\$ 2,001.00
From	SURFACE	To	6,670'					X		1.0	1240-005	12/12	Junk Catcher / Gauge Ring Operation Charge	\$ 1,000.00	\$ 1,000.00
Service in	GR/JB@ 6,670'			2											
2 Time in	8:30	Time Out	9:10					X		6,650.0	1230-004	12/12	Cement Retainer Depth Charge	\$ 0.30	\$ 1,995.00
From	SURFACE	To	6,650'					X		1.0	1240-004	12/12	Cement Retainer Operation Charge	\$ 1,000.00	\$ 1,000.00
Service	CICR@ 6,650'			2						1.0	1230-023	12/12	Standard Set Power Charge	\$ 250.00	\$ 250.00
3 Time in		Time Out													
From		To													
Service															
4 Time in		Time Out													
From		To													
Service															
5 Time in		Time Out													
From		To													
Service															
6 Time in		Time Out													
From		To													
Service															
7 Time in		Time Out													
From		To													
Service															
8 Time in		Time Out													
From		To													
Service															
9 Time in		Time Out													
From		To													
Service															
10 Time in		Time Out													
From		To													
Service															
11 Time in		Time Out													
From		To													
Service															
12 Time in		Time Out													
From		To													
Service															
13 Time in		Time Out													
From		To													
Service															
14 Time in		Time Out													
From		To													
Service															
Begin Rig Down:	9:10	Finish Rig Down:	9:30					X							
Leave Location:	9:35	Arrive Shop:	10:15					X							
Operating Hrs	2:15	Standby Hours	0:00	4	0										
Total Field Hrs	3:55	Travel Time Hrs	1:40												
Total Trip Miles	20	Lost Time Hrs	0:00												
Line Size		Line Length													
Wellhead Volts	0	Rig Volts	0												
<b>WELL DATA</b>															
Casing Size	4 1/2	Liner Size													
Tubing Size		Drill pipe Size													
Drill Collar Size		Minimum I.D.													
Fluid Level		Deviation													
Max. Temp		Max. Pressure													
Field Prints		Final Prints													
Comments															
													<b>SUB TOTAL</b>	\$	8,646.00
													<b>LESS DISCOUNT</b>	\$	(6,546.00)
													<b>NON DISCOUNTED ITEMS</b>		
													<b>SUB TOTAL</b>	\$	2,100.00
													<b>TOTAL</b>	\$	2,100.00

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.  
 TERMS: NET 30 DAYS.  
 Concerning Irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 269.253 and NRC Part 39.77.  
 The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.supertorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature \_\_\_\_\_ Customer Printed Name \_\_\_\_\_

P.O. Number \_\_\_\_\_ AFE Number **C.C. 8305-660 AFE# 000356**



# Integrated Production Services

IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date  
**December 13, 2017**

Company Name <b>Synergy Resources</b>		Well Name and Number <b>CLETCHER 11-21D</b>		Field Ticket Number <b>3812-0909</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-30466</b>	District <b>Greeley CO 0928-200</b>	Engineer <b>CODY FORNENGO</b>
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.301586</b>	Wireline Unit Number <b>3812</b>	Supervisor/Engineer <b>CODY FORNENGO</b>
County/Parish <b>WELD</b>	Field <b>WATTENBERG</b>	Longitude <b>-105.012589</b>	Rig Name & Number or Crane Unit Number <b>RANGER</b>	Equipment Operator <b>MATT HICKS</b>
Field Engineer / Supervisor Signature <i>Cody Fornengo</i>			Equipment Operator	Equipment Operator <b>MATT HICKS</b>

R U N	RUN DATA				NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Leave Shop	Arrive Location											
	7:00	5:30	6:00	6:45						1.0	1000-100	12/13	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	6:50		7:10				X	X		1.0	1120-010	12/13	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
1	7:40		7:50							6,000.0	1050-001	12/13	Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00
	From SURFACE To 787'									1.0	1050-004	12/13	Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00
2	Time in	Time Out													
3	Time in	Time Out													
4	Time in	Time Out													
6	Time in	Time Out													
6	Time in	Time Out													
7	Time in	Time Out													
8	Time in	Time Out													
9	Time in	Time Out													
10	Time in	Time Out													
11	Time in	Time Out													
12	Time in	Time Out													
13	Time in	Time Out													
14	Time in	Time Out													
<b>SUB TOTAL</b>														\$	6,260.00
<b>LESS DISCOUNT</b>														\$	(4,760.00)
<b>NON DISCOUNTED ITEMS</b>															
Begin Rig Down	7:50	8:05													
Leave Location	8:10	9:00													
Operating Hrs	0.45	Standby Hours	0.00		2	0									
Total Field Hrs	2.20	Travel Time Hrs	1.35												
Total Trip Miles	55	Lost Time Hrs	0.00												
Line Size	8/32"	Line Length	17,000'												
Wellhead Volts	0	Rig Volts	0												
<b>WELL DATA</b>															
Casing Size	4.5"	Liner Size													
Tubing Size		Drill pipe Size													
Drill Collar Size		Minimum I.D.													
Fluid Level		Deviation													
Max. Temp.		Max. Pressure													
Field Prints		Final Prints													
Comments															
<b>SUB TOTAL</b>														\$	1,500.00
<b>TOTAL</b>														\$	1,500.00
P.O. Number														8305-660	AFE#000

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.  
TERMS: NET 30 DAYS.

Concerning Irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorsynergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

*[Signature]*  
Customer Signature

*[Printed Name]*  
Customer Printed Name



P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030 Fax: 970-373-3307

Field Ticket #

4969

Date 12/12/2017

<b>Bill To Customer:</b>	Synergy Resource Corporation	<b>PO#</b>	8305-660	<b>Lease Name:</b>	Cletcher	<b>Well #</b>	11-21D
<b>Address:</b>	20203 Highway 60	<b>WO#</b>		<b>County:</b>	St:	<b>Invoice Ref. #:</b>	
<b>City:</b>	Platteville	<b>AFF#</b>		<b>Job Type:</b>		<b>OCSG #:</b>	
<b>State:</b>	TX	<b>Zip:</b>	80651	<b>Casing Sz &amp; Wt:</b>			
<b>Ordered By:</b>	Graham L.	<b>Legal Description:</b>	5th and Hwy 56	<b>Service Man:</b>	Chris Willis		

NO.	RENTALS/SALES	QTY	PRICE	DISC	TOTAL
1	Sale of 4-1/2 Castorn Cement Retainer	1	1,100.00		\$1,100.00
2	Rental of 4-1/2 Wire Line Adapter Kit	1	350.00		350.00
3	Rental of Casing Spear 3.947 Grapple	1	1,350.00		1,350.00
4	Rental of 8-5/8 Surface Casing Well Head	1	350.00		350.00
5	Rental of 2-3/8 Stinger	1	350.00		350.00
6					0.00
7					0.00
8					0.00
9					0.00
10					0.00
11					0.00
12					0.00
13					0.00
14					0.00
<b>SERVICE MANS TIME</b>					
Alex Ceh					
Subtotal Taxable Charges					\$3,500.00
Subtotal Non-Taxable Charges					\$1,950.00
MILEAGE					
Mileage					\$2.50
Mileage					2.50
Mileage					40
Subtotal Non-Taxable Charges					\$300.00
Subtotal Non-Taxable Charges					\$5,750.00
Total Service & Material:					\$5,977.50
Tax:					\$227.50
<b>TOTAL CHARGES:</b>					<b>\$5,977.50</b>

Terms: Net 30 Days

Total Service & Material:

Authorized Agent: \_\_\_\_\_

Date: \_\_\_\_\_