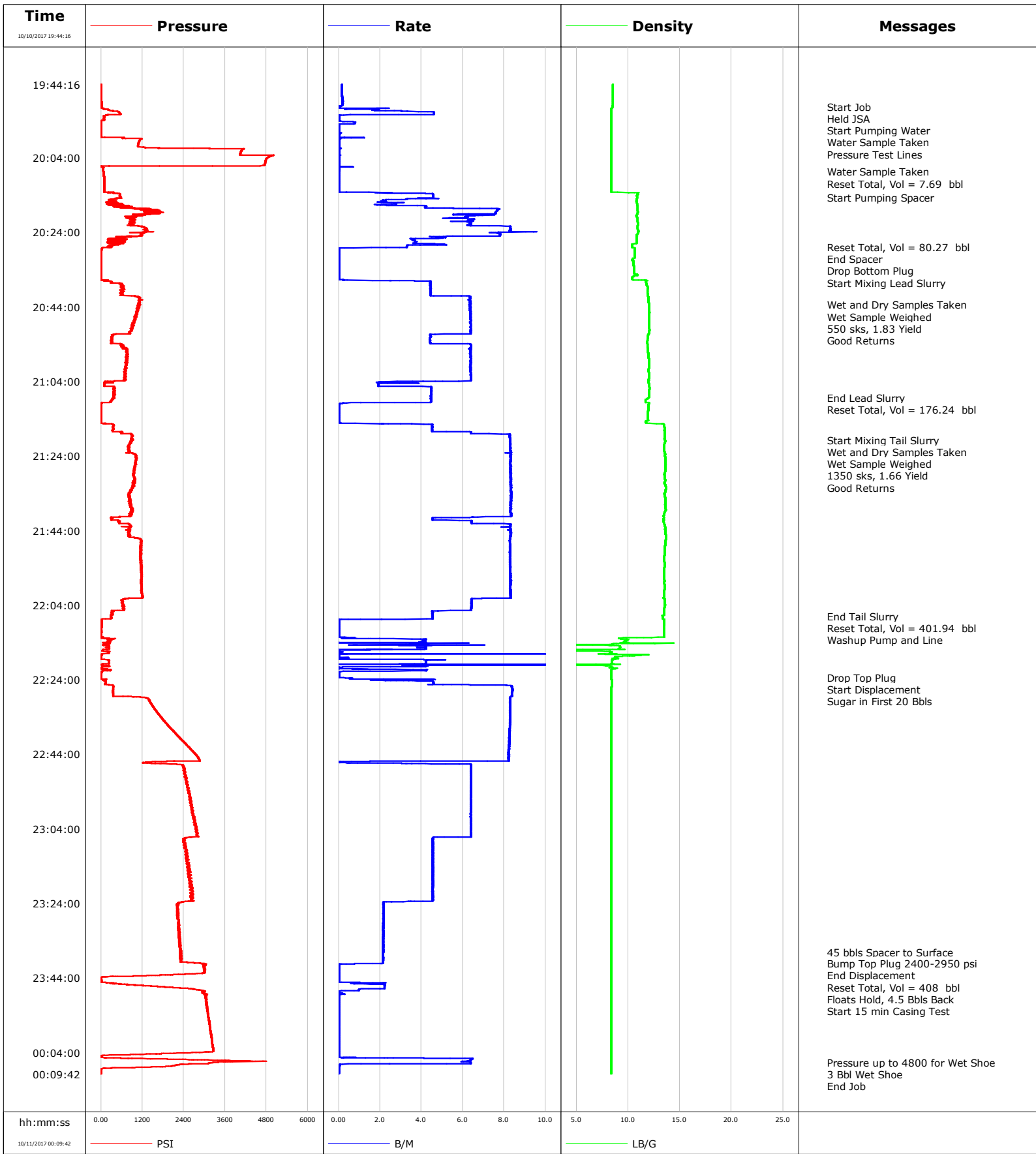


<b>Well</b>	Cannon 27C-9HZ	<b>Client</b>	Anadarko
<b>Field</b>	Wattenberg	<b>SIR No.</b>	D8WD-00649
<b>Engineer</b>	Ryan Drilling/Ken Sovereign	<b>Job Type</b>	5.5" Production
<b>Country</b>	United States	<b>Job Date</b>	10-10-2017



				Customer			Job Number	
				Anadarko			D8WD-00649	
Well		Location (legal)		Schlumberger Location		Job Start		
Cannon 27C-9HZ		CWY		CWY		Oct/10/2017		
Field		Formation Name/Type		Deviation	Bit Size	Well MD	Well TVD	
Wattenberg		Shale		90 deg	7.9 in	18400.0 ft	7188.0 ft	
County		State/Province		BHP	BHST	BHCT	Pore Press. Gradient	
Weld		Colorado		psi	225 degF	225 degF	lb/gal	
Well Master		API/UWI						
0631719822								
Rig Name	Drilled For	Service Via	Casing/Liner					
Precision 564	Oil & Gas	Land	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class	Well Type	1890.0	9.6	36.0	j55	lrc	
	New	Development	18391.0	5.5	20.0	p110	lrc	
Drilling Fluid Type		Max. Density	Plastic Viscosity	Tubing/Drill Pipe				
		lb/gal	cP	T/D	Depth, ft	Size, in	Weight, lb/ft	
Service Line	Job Type							
Cementing	5.5" Production							
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection		Perforations/Open Hole				
psi	psi	Double Cement head		Top, ft	Bottom, ft	shot/ft	No. of Shots	
				ft	ft		Total Interval	
				ft	ft		Diameter	
				ft	ft		in	
Service Instructions		Displacement	Packer Type	Packer Depth				
Top of Lead: 1,000' Est: 730' Top of Tail: 6,000' Est: 5,730'		407.8 bbl	Casing	ft				
Tubing Vol.		Casing Vol.	Annular Vol.	Openhole Vol.				
bbl		bbl	93.0 bbl	509.0 bbl				
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement		Casing Tools		Squeeze Job		
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>						
Lift Pressure		Shoe Type		Shoe Depth		Squeeze Type		
2400 psi		Float		18391.0 ft				
Pipe Rotated		Pipe Reciprocated		Stage Tool Type		Tool Depth		
<input type="checkbox"/>		<input type="checkbox"/>				ft		
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Depth		Tail Pipe Size		
		1	1	ft		in		
Cement Head Type		Job Scheduled For		Arrived on Location		Leave Location		
Double		Oct/10/2017 18:30		Oct/10/2017 18:30		Oct/11/2017 01:00		
Collar Type		Collar Depth		Tail Pipe Depth		Sqz. Total Vol.		
Float		18389.0 ft		ft		bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
10/10/2017	19:44:16	4	0.1	8.51	24.8	Started Acquisition		
10/10/2017	19:45:16	4	0.1	8.51	25.0			
10/10/2017	19:46:16	4	0.2	8.51	25.2			
10/10/2017	19:47:16	4	0.2	8.52	25.3			
10/10/2017	19:48:16	4	0.2	8.52	25.5			
10/10/2017	19:49:16	22	0.2	8.52	25.7			
10/10/2017	19:50:16	25	0.1	8.46	0.0			
10/10/2017	19:50:17	24	0.1	8.46	0.0	Start Job		
10/10/2017	19:50:20	25	0.0	8.46	0.1	Held JSA		
10/10/2017	19:51:16	254	2.0	8.38	0.8			
10/10/2017	19:52:16	565	4.6	8.38	4.8			
10/10/2017	19:53:16	96	0.0	8.38	5.7			
10/10/2017	19:54:16	9	0.4	8.38	5.7			
10/10/2017	19:55:16	7	0.0	8.38	0.0			
10/10/2017	19:55:23	6	0.0	8.38	0.0	Start Pumping Water		
10/10/2017	19:55:24	6	0.0	8.38	0.0	Water Sample Taken		
10/10/2017	19:55:26	6	0.0	8.38	0.0	Pressure Test Lines		
10/10/2017	19:56:16	5	0.0	8.38	0.0			
10/10/2017	19:57:16	10	0.1	8.38	0.0			
10/10/2017	19:58:16	13	0.0	8.38	0.1			
10/10/2017	19:59:16	1120	0.0	8.38	0.2			

Well Cannon 27C-9HZ			Field Wattenberg		Job Start Oct/10/2017	Customer Anadarko		Job Number D8WD-00649
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
10/10/2017	20:01:16	1283	0.0	8.38	0.2			
10/10/2017	20:02:16	4061	0.0	8.38	0.3			
10/10/2017	20:03:16	4946	0.0	8.38	0.3			
10/10/2017	20:04:16	4790	0.0	8.38	0.3			
10/10/2017	20:05:16	4759	0.0	8.38	0.4			
10/10/2017	20:06:16	1	0.0	8.38	0.4			
10/10/2017	20:07:16	68	0.0	8.38	0.5			
10/10/2017	20:07:39	72	0.0	8.38	0.5			Water Sample Taken
10/10/2017	20:07:40	72	0.0	8.38	0.5			Reset Total, Vol = 7.69 bbl
10/10/2017	20:08:16	78	0.0	8.38	0.0			
10/10/2017	20:09:16	90	0.0	8.38	0.0			
10/10/2017	20:10:16	96	0.0	8.38	0.0			
10/10/2017	20:11:16	98	0.0	8.38	0.0			
10/10/2017	20:12:16	98	0.0	8.38	0.0			
10/10/2017	20:13:16	386	1.5	8.98	0.0			
10/10/2017	20:14:16	559	4.6	10.84	4.1			
10/10/2017	20:14:40	567	4.6	10.85	5.9			Start Pumping Spacer
10/10/2017	20:15:16	302	2.3	10.83	8.0			
10/10/2017	20:16:16	183	2.8	10.85	10.4			
10/10/2017	20:17:16	586	4.2	10.91	13.6			
10/10/2017	20:18:16	1674	7.6	10.93	20.5			
10/10/2017	20:19:16	1251	5.5	10.84	27.6			
10/10/2017	20:20:16	862	5.9	10.93	33.9			
10/10/2017	20:21:16	912	6.4	10.93	40.2			
10/10/2017	20:22:16	1082	7.8	10.92	46.6			
10/10/2017	20:23:16	1345	8.3	10.94	54.9			
10/10/2017	20:24:16	1208	7.8	10.94	63.1			
10/10/2017	20:25:16	650	5.0	10.83	70.1			
10/10/2017	20:26:16	699	3.7	10.82	74.1			
10/10/2017	20:27:16	506	5.1	10.39	78.1			
10/10/2017	20:27:52	219	3.3	10.39	80.3			Reset Total, Vol = 80.27 bbl
10/10/2017	20:28:06	46	1.6	10.57	81.0			End Spacer
10/10/2017	20:28:16	28	0.0	10.61	81.0			
10/10/2017	20:29:16	11	0.0	10.62	81.0			
10/10/2017	20:30:16	9	0.0	10.62	81.0			
10/10/2017	20:31:16	9	0.0	10.41	81.0			
10/10/2017	20:31:56	9	0.0	10.54	81.0			Drop Bottom Plug
10/10/2017	20:32:16	8	0.0	10.54	81.0			
10/10/2017	20:33:16	9	0.0	10.55	81.0			
10/10/2017	20:34:16	8	0.0	10.56	81.0			
10/10/2017	20:35:16	8	0.0	10.85	81.0			
10/10/2017	20:36:16	7	0.0	10.39	81.0			
10/10/2017	20:37:16	303	4.4	11.75	82.6			
10/10/2017	20:37:23	340	4.4	11.75	83.2			Start Mixing Lead Slurry
10/10/2017	20:38:16	611	4.4	11.81	87.1			
10/10/2017	20:39:16	675	4.4	11.88	91.5			
10/10/2017	20:40:16	605	4.5	11.88	95.9			
10/10/2017	20:41:16	1046	6.3	11.94	100.9			
10/10/2017	20:42:16	1135	6.3	11.98	107.2			
10/10/2017	20:43:16	1126	6.4	12.00	113.6			
10/10/2017	20:43:25	1138	6.3	12.01	114.5			Wet and Dry Samples Taken
10/10/2017	20:43:26	1138	6.3	12.01	114.6			550 sks, 1.83 Yield
10/10/2017	20:44:16	1043	6.4	12.00	119.9			
10/10/2017	20:45:16	1067	6.4	12.03	126.3			

Well Cannon 27C-9HZ			Field Wattenberg		Job Start Oct/10/2017	Customer Anadarko		Job Number D8WD-00649
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
10/10/2017	20:47:16	1003	6.4	12.02	139.0			
10/10/2017	20:48:16	965	6.4	12.01	145.4			
10/10/2017	20:49:16	886	6.4	12.01	151.7			
10/10/2017	20:50:16	874	6.4	12.04	158.1			
10/10/2017	20:51:16	442	5.9	11.97	164.5			
10/10/2017	20:52:16	306	4.4	11.92	168.9			
10/10/2017	20:53:16	309	4.4	11.83	173.4			
10/10/2017	20:54:16	568	6.4	11.87	178.5			
10/10/2017	20:55:16	765	6.3	11.90	184.9			
10/10/2017	20:56:16	770	6.4	11.94	191.3			
10/10/2017	20:57:16	742	6.4	11.97	197.7			
10/10/2017	20:58:16	764	6.4	11.99	204.0			
10/10/2017	20:59:16	727	6.4	11.99	210.4			
10/10/2017	21:00:16	754	6.4	11.99	216.8			
10/10/2017	21:01:16	673	6.3	11.98	223.1			
10/10/2017	21:02:16	685	6.4	12.02	229.5			
10/10/2017	21:03:16	705	6.4	11.99	235.9			
10/10/2017	21:04:16	102	1.8	11.98	240.9			
10/10/2017	21:05:16	361	2.4	12.03	242.9			
10/10/2017	21:06:16	369	4.5	12.03	247.4			
10/10/2017	21:07:16	385	4.5	12.02	251.8			
10/10/2017	21:08:15	346	4.5	12.01	256.2			End Lead Slurry
10/10/2017	21:08:16	371	4.5	12.01	256.3			
10/10/2017	21:08:19	384	4.5	12.00	256.5			Reset Total, Vol = 176.24 bbl
10/10/2017	21:09:16	314	4.5	11.67	260.7			
10/10/2017	21:10:16	11	0.0	11.97	262.4			
10/10/2017	21:11:16	11	0.0	11.95	262.4			
10/10/2017	21:12:16	11	0.0	11.93	262.4			
10/10/2017	21:13:16	11	0.0	11.92	262.4			
10/10/2017	21:14:16	11	0.0	11.90	262.4			
10/10/2017	21:15:16	66	2.0	12.79	262.5			
10/10/2017	21:16:16	340	4.5	13.52	266.8			
10/10/2017	21:17:16	351	4.5	13.52	271.3			
10/10/2017	21:18:16	902	8.3	13.55	277.8			
10/10/2017	21:19:16	863	8.3	13.52	286.0			
10/10/2017	21:19:43	923	8.3	13.56	289.8			Start Mixing Tail Slurry
10/10/2017	21:19:44	927	8.3	13.56	289.9			Wet and Dry Samples Taken
10/10/2017	21:19:45	888	8.3	13.56	290.1			1350 sks, 1.66 Yield
10/10/2017	21:20:16	863	8.3	13.56	294.3			
10/10/2017	21:21:16	816	8.3	13.49	302.6			
10/10/2017	21:22:16	817	8.3	13.48	310.9			
10/10/2017	21:23:16	934	8.3	13.54	319.2			
10/10/2017	21:24:16	1008	8.3	13.57	327.5			
10/10/2017	21:25:16	1006	8.3	13.60	335.8			
10/10/2017	21:26:16	1004	8.3	13.61	344.1			
10/10/2017	21:27:16	993	8.3	13.58	352.4			
10/10/2017	21:28:16	949	8.3	13.56	360.7			
10/10/2017	21:29:16	953	8.3	13.52	369.0			
10/10/2017	21:30:16	988	8.3	13.56	377.3			
10/10/2017	21:31:16	945	8.3	13.49	385.7			
10/10/2017	21:32:16	921	8.3	13.63	394.0			
10/10/2017	21:33:16	865	8.3	13.59	402.3			
10/10/2017	21:34:16	802	8.3	13.51	410.6			
10/10/2017	21:35:16	858	8.3	13.58	419.0			

Well Cannon 27C-9HZ			Field Wattenberg		Job Start Oct/10/2017	Customer Anadarko		Job Number D8WD-00649
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
10/10/2017	21:37:16	843	8.3	13.58	435.6			
10/10/2017	21:38:16	869	8.3	13.61	443.9			
10/10/2017	21:39:16	875	8.3	13.50	452.2			
10/10/2017	21:40:16	542	7.9	13.42	460.5			
10/10/2017	21:41:16	535	6.2	13.42	465.5			
10/10/2017	21:42:16	811	8.3	13.51	472.2			
10/10/2017	21:43:16	850	8.3	13.56	480.5			
10/10/2017	21:44:16	831	8.3	13.58	488.8			
10/10/2017	21:45:16	814	8.3	13.62	497.1			
10/10/2017	21:46:16	1149	8.3	13.63	505.4			
10/10/2017	21:47:16	1168	8.3	13.58	513.6			
10/10/2017	21:48:16	1167	8.3	13.56	521.9			
10/10/2017	21:49:16	1166	8.3	13.54	530.2			
10/10/2017	21:50:16	1165	8.3	13.53	538.5			
10/10/2017	21:51:16	1136	8.3	13.48	546.7			
10/10/2017	21:52:16	1154	8.3	13.51	555.0			
10/10/2017	21:53:16	1175	8.3	13.52	563.3			
10/10/2017	21:54:16	1175	8.3	13.51	571.6			
10/10/2017	21:55:16	1176	8.3	13.51	579.9			
10/10/2017	21:56:16	1175	8.3	13.50	588.2			
10/10/2017	21:57:16	1174	8.3	13.52	596.5			
10/10/2017	21:58:16	1169	8.3	13.51	604.8			
10/10/2017	21:59:16	1173	8.3	13.53	613.1			
10/10/2017	22:00:16	1176	8.3	13.50	621.4			
10/10/2017	22:01:16	1192	8.3	13.49	629.7			
10/10/2017	22:02:16	711	6.4	13.50	637.7			
10/10/2017	22:03:16	621	6.4	13.54	644.1			
10/10/2017	22:04:16	645	6.4	13.54	650.6			
10/10/2017	22:05:16	647	6.4	13.50	657.0			
10/10/2017	22:06:16	311	4.5	13.50	661.8			
10/10/2017	22:06:48	314	4.5	13.28	664.3	End Tail Slurry		
10/10/2017	22:07:00	274	4.5	13.35	665.2	Reset Total, Vol = 401.94 bbl		
10/10/2017	22:07:16	281	4.5	13.34	666.4			
10/10/2017	22:07:42	54	4.3	13.38	668.3	Washup Pump and Line		
10/10/2017	22:08:16	16	0.0	13.48	668.5			
10/10/2017	22:09:16	15	0.0	13.47	668.5			
10/10/2017	22:10:16	14	0.0	13.46	668.5			
10/10/2017	22:11:16	15	0.0	13.45	668.5			
10/10/2017	22:12:16	13	0.0	13.45	668.5			
10/10/2017	22:13:16	178	4.1	9.96	670.0			
10/10/2017	22:14:16	233	3.7	9.40	673.8			
10/10/2017	22:15:16	238	4.2	9.22	677.7			
10/10/2017	22:16:16	50	0.0	4.93	680.2			
10/10/2017	22:17:16	20	0.0	11.95	680.7			
10/10/2017	22:18:16	6	0.0	8.98	680.8			
10/10/2017	22:19:16	225	4.2	8.42	683.8			
10/10/2017	22:20:16	221	4.3	8.25	693.3			
10/10/2017	22:21:16	255	4.0	8.41	694.6			
10/10/2017	22:22:16	11	0.0	8.38	696.3			
10/10/2017	22:23:16	4	0.0	8.38	0.0			
10/10/2017	22:23:24	4	0.0	8.38	0.0	Drop Top Plug		
10/10/2017	22:23:25	4	0.0	8.38	0.0	Start Displacement		
10/10/2017	22:23:26	9	0.0	8.38	0.0	Sugar in First 20 Bbls		
10/10/2017	22:24:16	124	3.6	8.43	1.7			

Well Cannon 27C-9HZ			Field Wattenberg		Job Start Oct/10/2017	Customer Anadarko	Job Number D8WD-00649
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
10/10/2017	22:26:16	353	8.4	8.38	14.3		
10/10/2017	22:27:16	344	8.4	8.39	22.7		
10/10/2017	22:28:16	354	8.4	8.38	31.0		
10/10/2017	22:29:16	1389	8.3	8.38	39.3		
10/10/2017	22:30:16	1449	8.3	8.38	47.6		
10/10/2017	22:31:16	1520	8.3	8.38	55.9		
10/10/2017	22:32:16	1599	8.3	8.39	64.2		
10/10/2017	22:33:16	1674	8.3	8.38	72.5		
10/10/2017	22:34:16	1763	8.3	8.38	80.7		
10/10/2017	22:35:16	1857	8.3	8.38	89.0		
10/10/2017	22:36:16	1943	8.3	8.38	97.3		
10/10/2017	22:37:16	2056	8.3	8.38	105.6		
10/10/2017	22:38:16	2153	8.2	8.38	113.8		
10/10/2017	22:39:16	2253	8.2	8.38	122.1		
10/10/2017	22:40:16	2352	8.2	8.38	130.3		
10/10/2017	22:41:16	2466	8.2	8.38	138.5		
10/10/2017	22:42:16	2570	8.2	8.38	146.8		
10/10/2017	22:43:16	2663	8.2	8.38	155.0		
10/10/2017	22:44:16	2775	8.2	8.38	163.2		
10/10/2017	22:45:16	2845	8.2	8.38	171.4		
10/10/2017	22:46:16	1224	0.4	8.38	176.1		
10/10/2017	22:47:16	2397	6.4	8.38	181.4		
10/10/2017	22:48:16	2391	6.4	8.38	187.8		
10/10/2017	22:49:16	2427	6.4	8.38	194.2		
10/10/2017	22:50:16	2440	6.4	8.38	200.6		
10/10/2017	22:51:16	2492	6.4	8.38	207.0		
10/10/2017	22:52:16	2522	6.4	8.38	213.4		
10/10/2017	22:53:16	2516	6.4	8.38	219.8		
10/10/2017	22:54:16	2545	6.4	8.38	226.2		
10/10/2017	22:55:16	2550	6.4	8.38	232.6		
10/10/2017	22:56:16	2603	6.4	8.38	238.9		
10/10/2017	22:57:16	2605	6.4	8.38	245.3		
10/10/2017	22:58:16	2650	6.4	8.38	251.7		
10/10/2017	22:59:16	2657	6.4	8.38	258.1		
10/10/2017	23:00:16	2652	6.4	8.38	264.5		
10/10/2017	23:01:16	2686	6.4	8.38	270.9		
10/10/2017	23:02:16	2696	6.4	8.38	277.2		
10/10/2017	23:03:16	2760	6.4	8.38	283.6		
10/10/2017	23:04:16	2776	6.4	8.38	290.0		
10/10/2017	23:05:16	2808	6.4	8.38	296.4		
10/10/2017	23:06:16	2524	4.6	8.38	302.6		
10/10/2017	23:07:16	2381	4.5	8.38	307.1		
10/10/2017	23:08:16	2413	4.5	8.38	311.7		
10/10/2017	23:09:16	2426	4.6	8.38	316.2		
10/10/2017	23:10:16	2490	4.6	8.38	320.8		
10/10/2017	23:11:16	2475	4.5	8.38	325.3		
10/10/2017	23:12:16	2528	4.5	8.38	329.9		
10/10/2017	23:13:16	2515	4.5	8.38	334.4		
10/10/2017	23:14:16	2495	4.6	8.38	339.0		
10/10/2017	23:15:16	2570	4.5	8.38	343.5		
10/10/2017	23:16:16	2556	4.6	8.38	348.1		
10/10/2017	23:17:16	2613	4.5	8.38	352.6		
10/10/2017	23:18:16	2586	4.6	8.38	357.2		
10/10/2017	23:19:16	2630	4.6	8.38	361.7		

Well Cannon 27C-9HZ			Field Wattenberg		Job Start Oct/10/2017	Customer Anadarko		Job Number D8WD-00649
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
10/10/2017	23:21:16	2619	4.5	8.38	370.8			
10/10/2017	23:22:16	2592	4.5	8.38	375.4			
10/10/2017	23:23:16	2668	4.5	8.37	379.9			
10/10/2017	23:24:16	2195	2.2	8.37	382.5			
10/10/2017	23:25:16	2221	2.2	8.37	384.6			
10/10/2017	23:26:16	2231	2.2	8.37	386.8			
10/10/2017	23:27:16	2253	2.2	8.38	389.0			
10/10/2017	23:28:16	2239	2.2	8.37	391.1			
10/10/2017	23:29:16	2263	2.2	8.37	393.3			
10/10/2017	23:30:16	2273	2.1	8.37	395.4			
10/10/2017	23:31:16	2239	2.1	8.37	397.6			
10/10/2017	23:32:16	2291	2.1	8.37	399.7			
10/10/2017	23:33:16	2254	2.1	8.37	401.9			
10/10/2017	23:34:16	2296	2.1	8.37	404.0			
10/10/2017	23:35:16	2276	2.1	8.37	406.2			
10/10/2017	23:36:16	2293	2.1	8.37	408.3			
10/10/2017	23:37:05	2326	2.1	8.37	410.1	45 bbls Spacer to Surface		
10/10/2017	23:37:16	2329	2.2	8.37	410.5			
10/10/2017	23:38:16	2312	2.1	8.37	412.6			
10/10/2017	23:39:16	2322	2.1	8.37	414.8			
10/10/2017	23:40:08	2959	1.7	8.37	416.6	Bump Top Plug 2400-2950 psi		
10/10/2017	23:40:09	2962	0.8	8.37	416.6	End Displacement		
10/10/2017	23:40:11	2969	0.4	8.38	416.7	Reset Total, Vol = 408 bbl		
10/10/2017	23:40:16	2961	0.0	8.37	416.7			
10/10/2017	23:41:16	2977	0.0	8.37	416.7			
10/10/2017	23:42:16	2998	0.0	8.38	416.7			
10/10/2017	23:43:16	1583	0.0	8.38	416.7			
10/10/2017	23:44:04	5	0.0	8.38	416.7	Floats Hold, 4.5 Bbls Back		
10/10/2017	23:44:16	28	0.0	8.38	416.7			
10/10/2017	23:45:16	161	2.2	8.38	416.8			
10/10/2017	23:46:16	1639	2.2	8.37	418.7			
10/10/2017	23:47:16	2894	1.0	8.37	420.5			
10/10/2017	23:47:31	2946	0.0	8.37	420.6	Start 15 min Casing Test		
10/10/2017	23:48:16	2987	0.3	8.37	420.6			
10/10/2017	23:49:16	3026	0.0	8.37	420.7			
10/10/2017	23:50:16	3041	0.0	8.38	420.7			
10/10/2017	23:51:16	3058	0.0	8.38	420.7			
10/10/2017	23:52:16	3078	0.0	8.38	420.7			
10/10/2017	23:53:16	3097	0.0	8.38	420.7			
10/10/2017	23:54:16	3112	0.0	8.38	420.7			
10/10/2017	23:55:16	3128	0.0	8.38	420.7			
10/10/2017	23:56:16	3143	0.0	8.38	420.7			
10/10/2017	23:57:16	3160	0.0	8.38	420.7			
10/10/2017	23:58:16	3176	0.0	8.38	420.7			
10/10/2017	23:59:16	3192	0.0	8.38	420.7			
10/11/2017	00:00:16	3208	0.0	8.38	420.7			
10/11/2017	00:01:16	3222	0.0	8.38	420.7			
10/11/2017	00:02:16	3237	0.0	8.38	420.7			
10/11/2017	00:03:16	3253	0.0	8.38	420.7			
10/11/2017	00:04:16	1753	0.0	8.38	420.7			
10/11/2017	00:05:16	33	0.8	8.38	420.7			
10/11/2017	00:06:16	4390	6.2	8.38	426.1			
10/11/2017	00:06:34	3393	6.4	8.38	428.0	Pressure up to 4800 for Wet Shoe		
10/11/2017	00:06:39	3252	6.4	8.38	428.5	3 Bbl Wet Shoe		

<b>Well</b> Cannon 27C-9HZ		<b>Field</b> Wattenberg		<b>Job Start</b> Oct/10/2017		<b>Customer</b> Anadarko		<b>Job Number</b> D8WD-00649	
<b>Date</b>	<b>Time 24-hr clock</b>	<b>Treating Pressure PSI</b>	<b>Flow Rate B/M</b>	<b>Density LB/G</b>	<b>Volume BBL</b>	<b>Message</b>			
10/11/2017	00:08:16	38	0.0	8.38	430.8				
10/11/2017	00:08:29	3	0.0	8.38	430.8	End Job			

### Post Job Summary

<b>Average Pump Rates, bbl/min</b>					<b>Volume of Fluid Injected, bbl</b>				
<b>Slurry</b> 5.2	<b>N2</b>	<b>Mud</b>	<b>Maximum Rate</b> 25.0		<b>Total Slurry</b> 577.0	<b>Mud</b> 0.0	<b>Spacer</b> 80.0	<b>N2</b>	
<b>Treating Pressure Summary, psi</b>					<b>Breakdown Fluid</b>				
<b>Maximum</b> 5006	<b>Final</b> 3	<b>Average</b> 1327	<b>Bump Plug to</b> 2950	<b>Breakdown</b>	<b>Type</b>	<b>Volume</b> bbl		<b>Density</b> lb/gal	
<b>Avg. N2 Percent</b> %	<b>Designed Slurry Volume</b> 573.0 bbl		<b>Displacement</b> 408.0 bbl	<b>Mix Water Temp</b> 69 degF	<b>Cement Circulated to Surface?</b> <input type="checkbox"/>	<b>Volume</b> bbl		<b>To</b> ft	
<b>Customer or Authorized Representative</b> Joe Wallem					<b>Schlumberger Supervisor</b> Ryan Drilling/Ken Sovereign		<b>Washed Thru Perfs</b> <input type="checkbox"/>	<b>Circulation Lost</b> <input type="checkbox"/>	<b>Job Completed</b> <input checked="" type="checkbox"/>
							-	-	